

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

AMENDED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		14. PERMIT NO. 30-045-24814		DATE ISSUED 1-22-81		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐		15. DATE SPUDDED 4-4-81		16. DATE T.D. REACHED 4-7-81		17. DATE COMPL. (Ready to prod.) 12-4-89		18. ELEVATIONS (DF. RKB, RT. GR, ETC.) 6169' GR 6181' KB 6170'	
2. NAME OF OPERATOR DEKALB Energy Company		3. ADDRESS OF OPERATOR 1625 Broadway, Denver, Colorado 80202		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FSL & 990' FEL, SE/4 SE/4 Section 30 At top prod. interval reported below Same At total depth Same		5. UNIT AGREEMENT NAME Federal 30		6. IF INDIAN ALLOTTEE OR TRIBE NAME	
10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 30 T27N-R11W		25. WAS DIRECTIONAL SURVEY MADE NO		27. WAS WELL CORED NO			
20. TOTAL DEPTH, MD & TVD 1900' KB		21. PLUG BACK T.D., MD & TVD 1660'		22. IF MULTIPLE COMPLETIONS, LIST EACH 1630'-1645' Fruitland Coal		23. INTERVALS DRILLED BY 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 1630'-1645' Fruitland Coal	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL		29. CASING RECORD (Report all strings set in well)		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		Casing Size: 3-5/8", 4-1/2"		Weight, lb./ft.: 24, 10.5		Depth Set (MD): 148' KB, 1896' KB		Hole Size: 12-1/4", 7-7/8"	
						Cementing Record: 125 sx B Reg 3% CaCl ₂ , 265 sx 65/36 pos, 12% gel, 12# Gilsonite/sx, 100 sx "B" req.		Amount Pulled: NONE	
		Liner Record: Size, Top (MD), Bottom (MD), Sacks Cement, Screen (MD)		Tubing Record: Size, Depth Set (MD), Packer Set (MD)		Perforation Record: 1630'-1645' w/4 JSPF, 1678'-1680' w/2 JSPF, 1682'-1688' w/2 JSPF, 1708'-1714' w/2 JSPF		Acid, Shot, Fracture, Cement Squeeze, Etc.: 1678-80 & 1682-88, 200 gal 7 1/2% acid, Frac-4000#, 20/40 sd. 300 gal 15% HCL & 3000 gal FW gel pad Frac -4100#, 20/40 sd. SEE BACK ***	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED: [Signature] TITLE: District Superintendent DATE: September 24 1991	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*** Depth Interval 1630'-1645' 200 gal 15% acid, Frac - 20,500 gal FW gel, 40750# 20/40 sand.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	563' KB	
				Kirtland	720' KB	
				Fruitland Coal	1298' KB	
				Pictured Cliff	1690' KB	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 0359211	
2. NAME OF OPERATOR DEKALB Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1625 Broadway, Denver, CO 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL & 990' FEL, SE/4 SE/4, Section 30		8. FARM OR LEASE NAME Federal 30	
14. PERMIT NO. API NO. 30-045-24814		9. WELL NO. 44	
15. ELEVATIONS (Show whether DP, RT, OR, etc.) 6169' GR, 6181' KB		10. FIELD AND POOL, OR WILDCAT West Kutz - P.C.	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T27N-R11W	
		12. COUNTY OR PARISH San Juan	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	RECOMPLETE ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Presently well is completed in the Pictured Cliffs @ 1708'-1714' K.B.

Plans are to set a WLBP @ 1704' KB. Dump 1/2 sx cement on top of BP @ 1704'-1697' KB.

Perforate, treat, frac, and test separately Zone 1 from perforations @ 1678'-1680' and 1682'-1688' KB and Zone 2 from perforations @ 1630'-1634', 1637'-1639', and 1641'-1645' KB.

Return well to production status.

RECEIVED

OCT 11 1989

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Prod. Supt.

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

DATE

OCT 04 1989

AREA MANAGER

*See Instructions on Reverse Side

NMOCB

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.