

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Not approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒		89 DEC 29 PM 1:34	
2. NAME OF OPERATOR DEKALB Energy Company			
3. ADDRESS OF OPERATOR 1625 Broadway, Denver, Colorado 80202			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL & 990' FEL, SE/4 SE/4, Section 30			
14. PERMIT NO. API No. 30-045-24814		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6169' GR, 6181' KB	
5. LEASE DESIGNATION AND SERIAL NO. NM0359211		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Federal 30	
9. WELL NO. 44		10. FIELD AND POOL, OR WILDCAT West Kutz - P.C.	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T27N-R11W		12. COUNTY OR PARISH San Juan	
13. STATE NM			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF ☐		PULL TESTER CASING ☐		WATER SHUT-OFF ☐		REPAIRING WELL ☐	
FRACTURE TREATMENT ☐		MULTIPLE COMPLETION ☐		FRACTURE TREATMENT ☐		ALTERING CASING ☐	
SHOOT OR ACIDIZE ☐		ABANDONMENT* ☐		SHOOTING OR ACIDIZING ☐		ABANDONMENT* ☒	
REPAIR WELL (Other) ☐		CHANGE PLANS ☐		(Other) Recompletion ☐			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11-18-89 MIRU Completion Unit.
11-20-89 Pulled tbg. Installed BOP. Ran 2-7/8" tbg to 1845'. Swabbed, no gas. Pulled tbg. Set WLBP @ 1703' KB. Set 1/2 sx cmt plug on top of WLBP. Filled hole w/FW.
11-21-89 Tstd csg to 1000 psi. Ran CBL log from 1692' to surf csg. Perf w/2 JHPF from 1678'-1680', 1682'-1688'. Pmpd into perfs @ 3 BPM @ 850 psi. Ran tbg. Swab tstd.
11-22-89 Swab tstd. Spotted 200 gal 7 1/2% acid on perfs. Attempted to foam frac. Pmpd in 4000# 20-40 sd. Aborted when pressure reached 3000 psi. Ran tbg open ended to 1694'. No sd in hole.
11-24-89 Found 120' sd fill in hole @ 1574'. Stuck tbg. Ran W/L found sd in tbg @ 1457'.
11-25-89 Ran 1" tbg & reversed out sd from 1440' to 1545'. Pulled 1" tbg. 2-7/8" tbg came free. Circ csg to BP. Pulled 2-7/8" tbg.
11-26-89 Spotted & injected 300 gal 15% HCL, 25 sealer balls @ 2 1/2 BPM @ 1520 to 2000 psi. Pmpd 3000 gal FW gel pad @ 10 BPM, 2300 psi. Attempted to frac. Pmpd in 4100# 20-40 sd. Aborted @ 3100 TP. Left 1400# sd in csg. Ran tbg & cleaned out sd to BP.
11-28-89 Swabbed down and tstd. Well making 1/2 BWPH.
11-29-89 Swabbed down. Pulled tbg. Set WLBP @ 1660'. Tstd BP to 1500 psi. Dumped 5 gal sd on top of BP. Perf 1630'-1645' w/4 JSPF. Spotted 200 gal 15% acid on perf. Displaced acid @ 9.2 BPM 1300 psi.

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE District Superintendent

DATE December 27, 1989

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

FEB 15 1990

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

FARMINGTON

BY [Signature]

11-30-89 Frac w/20,500 gal FW gel, 40750# 20-40 sd @ 22.3 BPM, 1850 psi.
12-1-89 Ran 2-7/8" tbg. Circ hole clean. Swab tstd; 1/2 BWPH, no gas.
12-2-89 Swab tstd; 1/2 BWPH, no gas.
12-4-89 Swab tstd; 1/2 BWPH, no gas. Closed well in to test and await further study.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

SET & Cement Retainer @ 154' and
squeeze the perforations in the pictured cliffs.
