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Apprepriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION

P.O. Box 2088

ISTRICT II O. Drawer DD, Arlenia, NM 88210	San	P.O. Boz ta Fe, New Mex		1-2088	the state	en e			
ISTRICT III W Rio Brazos Rd., Aztec, NM 87410	REQUEST FO		_E AND A	UTHORIZA	TION	.*			
	TO THAI	NSPORT OIL	MIND INT	OTAL GAO	Well AP	No.	01/		
Enlor Louis Dreyfus Natural	Gas Corp.				30	0-045-24	814		
dress 14000 Quail Springs P		600 - Oklah	noma Cit	y, OK 731	34 <i>/</i>	Con	þ		
ason(s) for Filing (Check proper box)) Ulici	(1 is the expension)		/			
w Well		Transporter of:	(Ono)	v. Chge	Only				
completion		Dry Gas :	a gran		1				
	ALB Energy Co					80202			
DESCRIPTION OF WELL	AND LEASE								
ease Name	Well No.	Pool Name, Includio	g Formation Kind of State, Fe			Lease No. derai ok Fex NM-0359211			
Federal 30	44	44 Basin Fruitland							
Unit Letter P	:990	Feet From The So	uth Line	and990	Feet	From The	East	Line	
Section 30 Township	27N	Range 11	W NN	IPM, San	Juan			County	
I. DESIGNATION OF TRAN	SPORTER OF OI	L AND NATUE	Addense (Give	e address to which	approved o	opy of this for	m is to be sen	()	
of Authorized Transporter of Oil	or condu								
The state of the s	Gas	Gas or Dry Gas X Address Give address to which approved P.O. BOX 20400 ALDG					copy of this form is to be sent)		
well produces oil or limit	Unit	Twp. Rge.	is gas actuali Ye		When 7				
this production is commingled with that	from any other lease or	pool, give commingli	ing order num	жг.					
Designate Type of Completion		i	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing	Shoe		
	TUBING, CASING AND					DACKS SEMENT			
HOLE SIZE	CASING & TI	UBING SIZE	ļ	DEPTH SET		SACKS CEMENT			
	 		 						
	1								
. TEST DATA AND REQUE	ST FOR ALLOW	ABLE				1	6:11 24 have	1	
	recovery of total volume	of load oil and musi	be equal to o	r exceed top allow	able for this	ic.		FI	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas lift, et						
Length of Test	Tubing Pressure		Casing Pressure			NOV 2 1992			
						1101			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas-MCF CON DIV.			
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbis. Conde	nsate/MMCF		Gravity of C	ondensate		
VCMM LLOG 168 - WICIAN	rendan or sear		,			•			
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC				OIL CON	SERV	ATION	DIVISIO	DN	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above									
is true and complete to the best of my knowledge and belief.			Date Approved			NOV - 21992			
Vannie X	: drami		By.	• •	3	ه دين	Land		
Signature V I Transi	Vice	President			GIID	EDVICOS			
Ronnie K. Irani	VICE	Title			SUP	ERVISOR	DISTRIC	T /3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

October 16, 1992

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Tide (405) '749-1300

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



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