

Louis Dreyfus Natural Gas Corp.

Quail Springs Corporate Park
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73154
405-749-1300

RECEIVED
BLM

95 AUG 10 PM 1:45

070 FARMINGTON, NM

MINERALS DIVISION	
ADM	<u>18</u>
I & E SPEC	
SOLIDS	
FLUIDS D & P	<u>275</u>
RES. MGMT.	
FLUIDS I & E	
EPS	
ALL SUPV.	
FILES	

BUREAU OF LAND MANAGEMENT
Farmington District Office
1235 La Plata Highway
Farmington, NM 87401

RECEIVED
AUG 17 1995
OIL CON. DIV.
DIST. 3

August 9, 1995

Ken Townsend:

Fed 30
Reference is made to well No. #44 Federal 30, 990' FSL & 990' FEL,
Sec. 30, T.27 N., R. 11 W., Lease No. NMNM0359211, San Juan County,
New Mexico.

Please find enclosed a report of the casing integrity test
performed on the well. Also enclosed is a summary of the
production test conducted in August, 1990.

LDNG requests that this well be continued in shut-in status until
a pipeline can be installed or purchased.

Sincerely,

Gene Simer

Gene Simer
Production Foreman

THIS APPROVAL EXPIRES AUG 14 1997

Enclosures
GS/cd

NMOC

APPROVED

AUG 14 1995

DISTRICT MANAGER

Federal 30-44

Sec. 30, T-27N, 11W, San Juan County, New Mexico

August 8, 1995

MIRU. R & S Well Service. ND tree NU BOP POOH w/49 jts of 1" tbg. (1629.25'). RIH with a Baker 4 1/2 Full bore packer and 47 jts. of 2 3/8" tubing. Set packer in 15 pts tension @ 1560' KB. Loaded casing with 2% KCL wtr. Pressured casing up to 500#. Monitored casing for 30 min. Casing held pressure. Released packer. POOH w/2 3/8" tubing. RIH w/49 jts. of 1" tbg. (1629.25'). ND BOP. NU tree. Rigged down. Note: This casing test was witnessed by Jim Morris of the BLM.

D.C. 2635

KUTZ W
SPUD DATE 1/21/89
DEVELOPMENT
06169' GR 06181' KB
PTD 01900' PICTURED CLIFFS

W I

50.000000%

DEKALB ENERGY COMPANY
FEDERAL NO 30-44 (R)
990' FSL & 990' FEL
SEC. 30, T27N-R11W
SAN JUAN, NM

7/19/90 NO REPORT RECEIVED
7/20/90 NO REPORT RECEIVED
7/21/90 NO REPORT RECEIVED
7/22/90 NO REPORT RECEIVED
7/23/90 NO REPORT RECEIVED
7/24/90 NO REPORT RECEIVED
7/25/90 NO REPORT RECEIVED
7/26/90 NO REPORT RECEIVED
7/27/90 NO REPORT RECEIVED
7/28/90 NO REPORT RECEIVED
7/29/90 NO REPORT RECEIVED
7/30/90 UNLOADED COMPRESSOR, INSTALLED SEPERATOR. MADE TIE-INS.
STARTED UP AND BALANCED-OUT UNIT. SHUT UNIT DOWN.
7/31/90 STARTED UP UNIT. RAN FOR APPROX 8 HRS AND WENT DOWN.
8/01/90 STARTED UP UNIT. COMPRESSING GAS TO AIR. 45 TP, 105 CP,
150 DISC. PSI, 80 MCF, 11 BW.
8/02/90 46 TP, 96 CP, 150 DISC PSI, 90 MCF, 7 BW.
8/03/90 42 TP, 91 CP, 150 DISC PSI, 83 MCF, 7 BW.
8/04/90 42 TP, 90 CP, 150 DISC PSI, 81 MCF, 1 BW.
8/05/90 42 TP, 89 CP, 150 DISC PSI, 81 MCF, 1 BW.
8/06/90 NO REPORT RECEIVED.
8/07/90 NO REPORT RECEIVED.
8/08/90 COMPRESSOR RAN 24 HRS. RATE 82 MCFD, DISC 128 PSI, 1 BW.
8/09/90 COMPRESSOR RAN 24 HRS. RATE 82 MCFD, DISC 128 PSI, 1 BW.
8/10/90 COMPRESSOR RAN 24 HRS. RATE 84 MCFD, DISC 128 PSI, 1.5 BW.
8/11/90 COMPRESSOR RAN 24 HRS. RATE 84 MCFD, DISC 128 PSI, 1.5 BW.
8/12/90 NO REPORT RECEIVED.
8/13/90 COMPRESSOR RAN F/24 HRS. RATE 84 MCFD, DISC 128 PSI, 2 BW.
8/14/90 NO REPORT RECEIVED.
8/15/90 COMPRESSOR RAN F/24 HRS. RATE 82 MCFD, DISC 128 PSI, 2 BW.
8/16/90 COMPRESSOR RAN F/24 HRS. RATE 82 MCFD, DISC 128 PSI, 2 BW.

PERMANENT PRODUCTION FILE

8/23/90.14.08.41

DEKALB ENERGY COMPLETE WELL REPORT
REQUESTED FROM SPUD DTE TO 8/21/90

PAGE 11 DRIDBO

KUTZ W
SPUD DATE 1/21/89
DEVELOPMENT
06169' GR 06181' KB
PTD 01900' PICTURED CLIFFS

W I

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DEKALB ENERGY COMPANY
FEDERAL NO 30-44 (R)
990' FSL & 990' FEL
SEC. 30, T27N-R11W
SAN JUAN, NM

8/17/90	COMPRESSOR RAN F/24 HRS.	RATE 80 MCFD, DISC 128 PSI, 2 BW.
8/18/90	COMPRESSOR RAN F/24 HRS.	RATE 80 MCFD, DISC 128 PSI, 2 BW.
8/19/90	COMPRESSOR RAN F/24 HRS.	RATE 80 MCFD, DISC 120 PSI, 2 BW.
8/20/90	COMPRESSOR RAN F/24 HRS.	RATE 82 MCFD, DISC 104 PSI, 2 BW.
8/21/90	COMPRESSOR RAN F/24 HRS.	RATE 82 MCFD, DISC 104 PSI, 2 BW.

*****FINAL REPORT*****

PERMANENT PRODUCTION FILE