District

PO Box 1983, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III D 00 Rio Brazos Rd , Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Apropriate District Office 5 Copies

AMENDED REPORT

Louis Dre 14000 Qua Oklahoma	JEST FOR ALLOWAB Operator name and Address	LE AND AUTHO	DIGITION				
Louis Drey 14000 Qua Oklahoma			RIZATION	r			
14000 Qua Oklahoma	1 Operator name and Address Louis Dreyfus Natural Gas				2 OGRID Number		
Oklahoma	14000 Quail Springs Parkway, #600				773		
	Oklahoma City, Oklahoma 73134			3 Reason for Filing Code			
4 API Num		5 Pool Name	sene	T EII	6 Pool Code		
30-0 45-24814	Basin	Fruitland Coal		4 1999	71629		
7 Property Coo		8 Property Name	7 MAY I	4 1000 mm	9 Well Number		
5953 II. 10 Surface	Federa Location	1 30	न्तर ति	MO M	Jo ⁴⁴		
	waship Range Lot Ida	Feet from the	North-South line	Heeg fresh the	East/West line	County	
11 Bottom	27N 11W Hole Location	990	South	990	East	San Juan	
L Craot no Section To	wnship Range Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Соштку	
Live Code 13 Producing Method Code 14 Gas Connection Date F F		15 C-129 Permi; Number	16 C-1	29 Effective Date 17 C-129 Expiration Date		29 Expiration Date	
	s Transporters						
18 Transporter 19 OGRID	Transporter Name and Address	20 POD	21 O/G		22 POD ULSTR Lo and Descripti		
	Williams Gas Proces	ssing 1188230	G	P 30-27	N-11W		
	P.O. Box 58900 Salt Lake City, UT			Custody	Transfer	Meter	
	84158						
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IV. Produced Wate	:r 	24 POD ULSTR Location and Do					
	P Sec. 30-27N-11W	Tank Battery		·			
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25 Spud Date	20 Ready Date	27 TD	1	28 PBTD		25 Perforations	
25 Spud Date , 4/4/81	12/4/89	1900' KB	1660		1630'-	29 Perforations -1645 *	
4/4/81 30 Hole S 22	12/4/89 31 Casing & Tubi	1900' KB) '	1630 ' -	-1645'	
4/4/81 30 Hole S ze 12 1/4"	12/4/89 31 Casing & Tubi 9 5/8"	1900' KB	1660 32 Dept	th Set	+	-1645'	
4/4/81 30 Hole S ze 12 1/4" 7 7/8"	12/4/89 31 Casing & Tubi	1900' KB	1660 32 Depi 148' KF 1896' KF	th Set	33 Sacks C	-1645 *	
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Telephone 405 749-1300 www.ldna.com

Louis Dreyfus Natural Gas

May 11, 1999

State of New Mexico Oil Conservation Division District 3 Office 1000 Rio Brazos Road Aztec, NM 87410

Re:

LDNGC Federal 30 Well No. 44

Lease No. NM0359211

SE/4 SE/4 Sec. 30-T27N-R11W San Juan County, New Mexico

Gentlemen:

Five (5) copies of Form C-104 are enclosed for the referenced well. Also provided for your review is a copy of Form 3160 filed by DeKalb Energy Company in 1991. DeKalb recompleted the Federal 30-44 Well in 1989 to the Basin Fruitland Coal field. We recently reviewed our reporting information and noticed the OCD still had the producing formation listed as the Pictured Cliffs. The C-104 was filed to correct the pool information for the OCD.

At the time of recompletion, the well was TA pending approval of the unorthodox location (see note on item #34.)

The well is now TA due to inability to market. Williams Pipeline has abandoned the line which the well is connected to. While they are willing to connect the well to a nearby line currently in use, a right-of-way must be obtained from the Navajo Indians to do so. We have been working with Williams to restore service or allow Louis Dreyfus to purchase the abandoned line.

Because the well is TA, I am unable to complete #6, Well Test Data of Form C-104. Should you have any questions concerning the enclosed, or need more information, please feel free to call me at (405) 749-5287.

Sincerely,

LOUIS DREYFUS NATURAL GAS CORP.

Terrye D. Bryant

Regulatory Technician

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