

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-078935	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Getty Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, Wyoming 82602				8. FARM OR LEASE NAME Carter Com.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120' FSL & 850' FEL (SE/4 SE/4) At top prod. interval reported below same At total depth same				9. WELL NO. 1-E	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 2-7-81				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 10-T27N-R12W	
16. DATE T.D. REACHED 2-19-81				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 3-11-81				13. STATE N.M.	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5898' FL 5911' KB				19. ELEV. CASINGHEAD --	
20. TOTAL DEPTH, MD & TVD 6250' TD		21. PLUG, BACK T.D., MD & TVD 6208' PBTB		22. IF MULTIPLE COMPL., HOW MANY* No	
23. INTERVALS DRILLED BY 0'-6250'		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 6092'-6117'				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIFL & CDL-CN-GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24		291'	
5 1/2"		14 & 15.5		6250'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		300 sx			
7 7/8"		1775 sx			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		6092'		--	
31. PERFORATION RECORD (Interval, size and number) With 22 holes 6092'-6117'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6092'-6117'		Acidized w/ 1500 gal 15% HCL.			
Fraced w/ 15,000 gal		2% KCL w/ 20#/1000 gals WGA-			
1 pad, 40,000 gal		N ₂ 2% KCL w/ 20#/1000 gals WGA-1			
& 45,000# 20-40		sand			
33.* PRODUCTION					
DATE FIRST PRODUCTION 3-11-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 3-24-81		HOURS TESTED 3		CHOKE SIZE 3/4"	
FLOW. TUBING PRESS. 174		CASING PRESSURE 505		CALCULATED 24-HOUR RATE 48	
OIL—BBL. 6		GAS—MCF. 470		WATER—BBL. 6	
OIL GRAVITY-API (CORR.) 78		OIL—BBL. 48		GAS—MCF. 2507	
WATER—BBL. 48		OIL GRAVITY-API (CORR.) 54			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
35. LIST OF ATTACHMENTS Deviation Survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>JS & Galt</i>		TITLE Area Superintendent		DATE 4-7-81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

APR 20 1981
DATE 4-7-81
FARMINGTON DISTRICT
BY *RS*

NM0000

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	6018'			Ojo Alamo	Behind csg.	
				Kirtland	400'	
				Fruitland	1335'	
				Pic. Cliffs	1498'	
				Chacra	2382'	
				Cliff House (MV)	3060'	
				Gallup	5067'	
				Greenhorn	5963'	
				Graneros	5984'	
				Dakota	6018'	