EMERGY AND MIDERALS DEPARTMENT PO DE EPPERO PERSONES DISTRIBUTION SANTAFF FILE

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

DECULECT COD ALLOWARIE
REQUEST FOR ALLOWABLE AND
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AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE OIL THANSPORTER DAE OPERATOR PROBATION OFFICE Operator Getty Oil Company P.O. Box 3360, Casper, Wyoming 82602 Reuson(s) for filing (Check proper box) Other (Please explain) X Change in Transporter of: New Well Dry Gas Oil Recompletion Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. | Pool Name, Including Formation Lease No. State, Federal or Fee Federal 1-E Basin Dakota SF-07893 Carter Com. Location Feet From The South Line and 850 East : 1120 Feet From The 27N Range 12W , NMPM, San Juan County Line of Section 10 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | or Condensate | X | Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119, Midland, Texas Permian Corporation Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas [X] P.O. Box 990, Farmington, NM 87401 El Paso Natural Gas Company Rge. Is gas actually connected? Unit Sec. TTwp. If well produces oil or liquids, give location of tanks. ! 10 27N No Ρ If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Gas Well New Well Deepen Workover Designate Type of Completion - (X) X Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 62081 3-11-81 6250**'** 2-7-81 Name of Producing Formation Top Oll/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) 6092' 6092' 5898' FL 5911' KB Dakota Depth Casing Shoe Perforations 6250' 6092'-6117' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 8 5/8" 300 291' 12 1/4" 24# 5 1/2" 6250 1775 7 7/8" 14 & 15.5# 2 3/8" Tubing 6092 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Chate Size Casing Pressure Length of Test Tubing Pressure Water - Bble. OII - Bbls. Actual Prod. During Test GAS WELL Bbis. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D 78 3 hours 2507 Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) ubing Pressure (Shut-in) 3/4" 1682# 1682# OIL CONSERVATION DIVISION APR 14 1981 1. CERTIFICATE OF COMPLIANCE APPROVED. _ . 19 _ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR LISTRICT & 1 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. (Signoture) All sections of this form must be filled out completely for allowable on new and recompleted walls. <u>Area Superintendent</u>

(Title) 4-7-81 (Date)

Fill out only Sections I. II. III. and VI for changes of owner, all name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.