District 1 - (505) - 2-04101 1625 N. French Dr Hobbs, NM 88241-1380 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec. NM 87410 District IV - (505) \$27-7131

# New Mexico

Form U-140 Revised 06/99

# Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505

(505) 827-7131

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

I.	Operate	or and We	II				<i>\</i> €``.	** '	. 3	
Operator name & address						٠,	OGRID Number			
XTO Energy Inc.										
2700 Farmington Avenue, Building K, Suite 1									167067	
	Farmington, NM 87401									
Contact					· · · · · · · · · · · · · · · · · · ·				Phone	
Loren W. Fothergill 505-324-1090									505-324-1090	
Propert	y Name						Well Numb	er	API Numb	
				RAVE RP L			1E		<del> </del>	30-045-24877
UL D	Section 04	Township 27N	Range 10W	Feet From The 1,100'	North/South Line NORTH	Feet F	rom The 0'		Vest Line EST	County SAN JUAN
11.	Workov	/er								
Date W	orkover Co	mmenced:	Previous	s Producing Pool(s) (	Prior to Workover):					
06/21/	01									
	orkover Cor	npleted:		INSTALLED COM	MPRESSOR					
06/22/										
HI.				e Workover Proc						
IV.										ior to the workover and at
	least th	ree month	s of pro	duction following	the workover ref	flecting	g a positive	e produ	action inc	rease.
V.	AFFIDA	AVIT:								
	State o	f New	Mexico	)						
				) ss.						
	County	of San	Juan	)						
		en W. Fotl		,	, being first du	ly swo	orn, upon c	ath sta	ates:	
	1.			r. or authorized r						renced Well.
	<ol> <li>I am the Operator, or authorized representative of the Operator, of the above-referenced Well.</li> <li>I have made, or caused to be made, a diligent search of the production records reasonably available for this</li> </ol>									
		Well.								
	3.		est of my	knowledge, this	application and	the da	ata used to	prepa	re the pro	oduction curve and/or table
		for this W	/ell are d	complete and acc	curate.					
Signa	ture <u>£</u>	w Fat	hurgi	Щ	Title Production	on Eng	gineer		Date _	5-15-02
			1		(A)	/		anA	Λ	
SUBS	CRIBED	AND SWO	DRN TO	before me this _	<u>5%</u> day o¥ <u>₩</u>	Carry	A. 20	00K)	<b>V</b> .	
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					7	July	Cly ( -	jevi		
			01	2001	Notary Pi	ublic	//			
My Co	ommissici	n expires:	7-1-	2004						ļ
				-						
									· · · · · · · · · · · · · · · · · · ·	
				N USE ONLY:						
VI.		FICATION								
										Vorkover Project and the
										e Division notifies the
		,	-	_	•	Appro	oval and co	ertifies	that this	Well Workover Project was
	comple	ted on	6-2	2 . 2001	<u>.</u> .					
	•									
Signatu	re District S	Supervisor	0		OCD Distr	ict		Date	)	
_		·	ノ		1		H-	_	. , ,	2002
	ralle	: / _	em		AZte	C /			-18-	2002
VII.	DATE C	F NOTIFIC	ATION 1	TO THE SECRETA	RY OF THE TAXA	ATION	AND REVE	NUE D	EPARTM	ENT:

# Farmington Well Workover Report

## HARGRAVE RP L

Well # 001E	DAKOTA
WEIL # OOLE	DAKU1A

## Objective:

Install comp

#### 6/21/01

Built comp pad & set new Universal WH recip comp. Built comp suc control manifold & comp manifold w/by-pass on gas sales line. Inst welded 2" S40 FB pipe comp suc & disch lines to manifold. Inst comp scrubber dump line to pit tnk. Cleaned loc. SDFN. Start-up sched 6/21/01.

## 6/22/01

OWU & std new Universal WH recip comp @ 1:20 p.m., 6/21/01.

Well: R P HARGRAVE L No.: 001E

Operator: XTO ENERGY, INC. API: 3004524877

Township: 27.0N Range: 10W

Section: 4 Unit: 4 Land Type: F County: San Juan

Accumulated:

 Oil:
 477 (BBLS)
 Gas:
 348001 (MCF)

 Water:
 961 (BBLS)
 Days Produ
 3041 (Days)

Year: 1998

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	2919	0	31	0	2919
February	8	3380	0	28	8	6299
March	7	3546	0	31	15	9845
April	5	2806	0	30	20	12651
May	7	3365	0	31	27	16016
June	5	3657	0	30	32	19673
July	3	3749	0	31	35	23422
August	4	3432	0	31	39	26854
September	15	3068	0	30	54	29922
October	5	3661	0	31	59	33583
November	3	3189	0	30	62	36772
December	0	2294	40	31	62	39066
Total	62	39066	40	365		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	3743	0	31	62	42809
February	0	2505	0	28	62	45314
March	0	3272	80	31	62	48586
April	0	3424	0	30	62	52010
May	0	2814	60	31	62	54824
June	0	2695	0	30	62	57519
July	0	3196	0	31	62	60715
August	5	3712	0	31	67	64427
September	. 0	3068	0	30	67	67495
October	0	3040	0	31	67	70535
November	0	2848	0	30	67	73383
December	0	2621	0	31	67	76004
Total	5	36938	140	365		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Da	ays ProduAco	cum. Oil Acc	um. Gas(MCF)
January	0	3305	70	31	67	79309
February	0	3145	0	28	67	82454

March	0	3252	0	31	67	85706
April	0	3332	0	30	67	89038
May	0	2486	80	31	67	91524
June	0	2241	0	30	67	93765
July	0	2466	0	31	67	96231
August	0	1685	80	31	67	97916
September	0	2351	0	30	67	100267
October	0	2343	0	31	67	102610
November	5	2084	0	30	72	104694
December	5	2220	0	31	77	106914
Total	10	30910	230	365		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	18	2154	0	31	95	109068
February	4	1936	0	28	99	111004
March	3	2181	0	31	102	113185
April	3	2079	0	30	105	115264
May	0	1995	0	31	105	117259
June	0	2204	0	30	105	119463
July	0	3191	0	31	105	122654
August	0	3254	0	31	105	125908
Septembe	r 0	3940	0	30	105	129848
October	0	3549	0	31	105	133397
November	0	3350	0	30	105	136747
December	0	3276	0	31	105	140023
Total	28	33109	0	365		