

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Supron Energy Corporation
3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
A- SURFACE: 840 ft. /s; 1720 ft./E line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐
☐
☐

5. LEASE
SF 077972 A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Richardson
9. WELL NO.
1-E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 2, T27N, R13W, N.M.P.M.
12. COUNTY OR PARISH San Juan 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5892 R.K.B.

(NOTE: Report results of multiple completion zone change on Form 9-330.)

MAY 11 1981
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded 12 $\frac{1}{4}$ " surface hole at 10:15 P.M. 4/29/81.
2. Drilled 12 $\frac{1}{4}$ " surface hole to total depth of 287 ft. R.K.B.
3. Ran 6 joints of 8 5/8", 24.00#, H-40 casing and set at 281 ft. R.K.B.
4. Cemented with 200 sacks of Class "B" with 3% Calcium Chloride. Plug down at 6:45 A.M. 4/30/81. Cement circulated to surface.
5. Waited on cement for 12 hours.
6. Pressure-tested casing to 800 P.S.I. for 15 minutes. Held OK.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: Kenneth E. Roddy TITLE Production Supt. DATE May 4, 1981
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

INMOCC

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAY 07 1981

FARMINGTON DISTRICT
BY [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 840 ft./S ; 1720 ft./E line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Ran 4½" casing

SUBSEQUENT REPORT OF:

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☐
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(NOTE: Report results of multiple completion or zone change on Form 9-390.)

5. LEASE

SF 077972 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Richardson

9. WELL NO.

1-E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 2, T-27N, R-13W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5892 R.K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole with mud to total depth of 6200 ft. R.K.B. Total depth was reached on 5-7-81.
2. Ran 151 jts. of 4½", 10.50#, K-55 casing and set @ 6193 ft. R.K.B. with float collar at 6149 ft. R.K.B. Stage collars were set @ 4178 ft. and 1476 ft. R.K.B.
3. Cemented first stage with 350 sx of 50-50 POZ mix w/2% gel and 10% salt. Plug down at 11:50 a.m. 5-8-81. Cemented second stage with 300 sx of 50-50 POZ mix w/8% gel and 10 lb. of gilsonite per sack & 50 sx of class "B". Plug down at 3:30 p.m. 5-8-81. Cemented third stage with 200 sx of 65-35-12 w/12½ lb. of gilsonite per sack and 50 sacks of class "B" w/2% calcium chloride. Plug down at 4:30 p.m. 5-8-81.
4. Cement circulated to surface on the third stage.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE May 12, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

NMOCC

MAY 15 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY [Signature]