

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						7. FARM OR LEASE NAME Bolack	
2. NAME OF OPERATOR Tenneco Oil Company						8. WELL NO. 2E	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1520' FSL 1650' FEL At top prod. interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19, T28N R8W	
				14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 10-19-81		16. DATE T.D. REACHED 11-10-81		17. DATE COMPL. (Ready to prod.) 11-23-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5858' gr.	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6780'		21. PLUG, BACK T.D., MD & TVD 6779'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0' - TD		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6581'-6748' Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL, GIL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		310'		12-1/4"	
7"		23#		2720'		8-3/4"	
4-1/2"		10.5#		6780'		6-1/4"	
				CEMENTING RECORD			
				225sx Cl-B & 1/4# sx Floccule & 2% CACL			
				300sx Econolite & 150sx Cl-B & 2% CACL			
				310sx Econolite & 150sx Cl-B			
				AMOUNT PULLED			
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
		2585'		6780'		460	
						SCREEN (MD)	
						SIZE	
						2-3/8"	
						DEPTH SET (MD)	
						6620	
						PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6581-96' 2 JSPF						DEPTH INTERVAL (MD)	
6651-56' 46' - 48 holes						6581-6748'	
6664-72' 6707-12' 1 JSPF						Acidized w/1900 gals weighted HCL & 102 l.l SG ball slrs.	
6678-81' 6736-48'						Frac'd Dakota w/80,000 gals 30% XL gel & 184,000# 20/40 SD	
33.* PRODUCTION							
DATE FIRST PRODUCTION 11-23-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 11-23-81		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD	
						OIL—BBL. 1946	
						GAS—MCF. 2049	
						WATER—BBL.	
						GAS-OIL RATIO	
FLOW. TUBING PRESS. 132 PSI		CASING PRESSURE 566 PSI		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
TEST WITNESSED BY							
35. LIST OF ATTACHMENTS Electric logs to be furnished by Welox							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from:							
SIGNED Saundra Peron		TITLE Production Analyst				DATE 12/1/81	

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

NMOCC

FARMINGTON DISTRICT

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 3a.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse	3832'	3885	Sand			
Menefee	3885	4445	Sand, water			
Point Lookout	4445	4622	Sand			
Mancos	4622	5627	Shale			
Gallup	5627	6389	Water, oil			
Greenhorn	6389	6460	Shale			
Grancros	6460	6496	Shale			
Dakota	6496	TD	Gas			