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	DISTRIBUTIO				
	SANTA FE		_		
	FILE		_		
	U.S.G.S.			_	
	LAND OFFICE				
	IRANSPORTER	OIL			
		GAS			
	OPERATOR				
1.	PRORATION OFFICE			_	
	Operator				

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-1	NO. OF COPIES RECEIVED					
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104		
	SANTA FE FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	GAS		
	LAND OFFICE	AUTHORIZATION TO TRA	AND ON TOP AND HATCHAE	- 6/19		
	TRANSPORTER OIL GAS			•		
	OPERATOR			·		
1.	PRORATION OFFICE Operator	<u> </u>				
	TEXACO INC.					
	P.O. Box EE, Corte	ez, CO. 81321				
	Reason(s) for filing (Check proper box)	Other (Please explain)	D		
	New We!1	Change in Transporter of: Oil Dry Ga		ansporter was Permian, ary Energy Corp.		
	Change in Ownership	Casinghead Gas Conden	िस्त ।	ary micry, corp.		
	If change of ownership give name					
	and address of previous owner	LEACE				
ш.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Le	Lease No.		
	Campbell Com	1E Basin Dakot	a State, Fed	eral or Fee Fed. SF078935		
		Feet From The North Lin	e and 450 Feet Fro	om The West		
	Line of Section 15 To	wnship 27N Range	12W , NMPM, Sa	an Juan County		
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Consider the state of the sta	proved copy of this form is to be sent)		
	Name of Authorized Transporter of Oil	or Condensate 🔀		1		
	Gary Energy Corp. Name of Authorized Transporter of Car	singhead Gas or Dry Gas 🔀	Address (Give address to which ap	, Englewood, CO. 80112 proved copy of this form is to be sent)		
	El Paso Natural Ga		P.O. Box 990, Farm	nington, NM 87499		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 15 27N 12W	Is gas actually connected?	9/29/81		
		th that from any other lease or pool,	<u> </u>	<i></i>		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic		The work of the state of the st			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			and the proops	·		
		TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TOBING SIZE	52.11.001			
				oil and must be equal to or exceed top allow-		
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for thin de	epth or be for full 24 hours)	of and must be equal to or exceed top discus-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method Fig. Paper	This property of		
	Length of Test	Tubing Pressure	Casing Pressure	Choke 12		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	1986 Gas-MCF		
			OIL CON	I. DIV.		
		DIST. 3				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Actual Plod. 1881-MC175					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
1.	CERTIFICATE OF COMPLIANCE		OIL CONSER	VATION COMMISSION		
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED			
Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			BY	2/		
			TITLE	TITLE SPECIAL		
	•	•	11	in compliance with RULE 1104.		
(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	10/10/86 (Date)		well name or number, or trans	I. II. III, and VI for changes of owner, porter, or other such change of condition. must be filed for each pool in multiply		