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(Date)

IRANSPORTER One On		DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS			
TEXACO INC. Address P. O. Box ER, Cortez, CO. 81321	1.	OPERATOR PHORATION OFFICE						
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Change of ownership Custombred Cas Condensate Industries Inc.		Reason(s) for liling (Check proper box)	Other (Please explain)					
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II. DESCRIPTION OF WELL AND LEASE Description The post blook, incliding Formation State, Federal or Fee Ped. ST 078935	l	Casinghead Gas Condensate K INCUSTRIES INC.						
Compbell Com								
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Unit Letter D : 635 Feet From The N Line and 450 Feet From The W Line of Section 15 Township 27N Panya 12W INITIAL SAN JUAN Causary III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Notes of Authorized Transporter of Oil of Condemnte Address to which approved copy of this form is to be seasify Giant Industries Inc. P. Address to which approved copy of this form is to be seasify Giant Industries Inc. P. O. Box 9156.5 Phoenix A7. 85068 Notes of Authorized Transporter of Costached Gas or Dry Gas X EPPASO Natural Gas Co. P. O. Box 90.9 Partimitor of this form is to be seasify EPPASO Natural Gas Co. P. O. Box 90.9 Partimitor of this form is to be seasify West prediction of toxis. Discovery Property If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Oil well Gas well New Well Waraver Deepen Flug floor Some Res*v. Diff. Res*v. Designate Type of Completion - (X) Discovery Deepen Flug floor Some Res*v. Diff. Res*v. Designate Type of Completion - (X) Discovery Deepen Flug floor Some Res*v. Diff. Res*v. Designate Type of Completion - (X) Discovery Deepen Flug floor Some Res*v. Diff. Res*v. Designate Type of Completion - (X) Discovery Deepen Flug floor Some Res*v. Diff. Res*v. Designate Type of Completion - (X) Discovery Deepen Flug floor Some Res*v. Diff. Res*v. Designate Type of Completion - (X) Discovery Deepen Flug floor Some Res*v. Diff. Res*v. Performitions Discovery Discovery Discovery Deepen Flug floor Discovery Deep n Discovery Discovery Discovery Discovery Discovery Discovery Discovery Discovery		Campbell Com			_			
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AREA SUPERINTENDEN'T All sections of this form must be filled out completely for allowable on new and recompleted wells.	-	(Tit		All sections of this form must be filled out completely for allowable on new and recompleted wells.				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.