1 DE 1 File

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l	7	OTRAI	<u>NSP(</u>	<u>ORT OIL</u>	<u>and na</u>	TURAL GA						
Operator						Well AFI No.						
NASSAU RESOURCES, INC.						30-045-24935						
P. O. Box 809,	Farmingt	on. N.A	1. 8	37499								
Reason(s) for Filing (Check proper bo		211, 1111		<u> </u>	Oth	et (l'lease explo	nin)					
New Well		Change in	•	F-7								
Recompletion	Oil		Dry Ga				Effect	ive 7/1/	/93			
Change in Operator LXX	Casinghead	i Gas	Conden	sale				· · ·				
f change of operator give name and address of previous operator	Jerome P.	McHugl	h, P.	.O. Box	809, Fa	rmingtor	1, N.M.	87499				
II. DESCRIPTION OF WEI	LI. AND LEA	SE										
Lease Name	ng Formation		Kind o	Kind of Lease		Lease No.						
Hardie	ĺ	5E Basin Dak				.ota			SF07	SF078499A		
Location												
Unit LetterA	:	820	Feet Fr	om The <u>N</u>	orth Lin	and1	00Fe	et From The	East	Line		
Andrews Andrews						1m. 1				6		
Section 23 Tow	raship 28N		Range	8W	, NI	<u>мрм,</u>	San Jua	n		County		
III. DESIGNATION OF TR	ANSPORTE	R OF OI	L AN	D NATU	RAL GAS							
Name of Authorized Transporter of C	Address (Give address to which approved copy of this form is to be sent)											
Giant Refining	P.O. Box 256, Farmington, N.M. 87499											
Name of Authorized Transporter of C	Address (Give address to which approved copy of this form is to be sent)											
El Paso Natural Gas Co.					P.O. Box 4990, Farmington, N.M. 87499					99		
If well produces oil or liquids,						y connected?	When					
give location of tanks.		23	_28N_	- 8W	YES							
If this production is commingled with	that from any oth	er lease or p	col, giv	e commingl	ing order num	ber:						
IV. COMPLETION DATA		Oil Well		Gas Well	Non West	1 11/	L 5	D D	le	Free Banks		
Designate Type of Complet	ion - (X)	I wen	- 1 '	Sar Mell	New Well	Workover	Deepen	I PIUE BECK	Same Res'v	Diff Res'v		
Date Spudded		ol. Ready to	Prod.		Total Depth	L	<u>.I</u>	P.B.T.D.	!	J		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casin	g Shoe			
				10 105	GEN IEN IET	NO PEGOR	=	<u> </u>				
TUBING, CASING AN								SACKS CEMENT				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SAONS CEMENT			
····································									···			
					ļ / ·		·	1				
												
V. TEST DATA AND REQ					•							
	fler recovery of to		of load	oil and must					formula hav	W F I		
Date First New Oil Run To Tank	Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tuling Da	Tables Basses			Casing Pressure			I Cook Sizo	0 0 10	002		
reukai oi ien	I uoing i Te	Tubing Pressure			Casing Pleasure			J	UN 2 8 19	193		
Actual Prod. During Test	Oil - Bbls.	il - Rhie				Water - Bbls.			Gas-MGN CON			
							DIE CO,					
GAS WELL					1 .			.l	Ul31.			
Actual Prod. Test - MCF/D	Length of	lest			Bbls. Conde	sale/MMCF		Gravity of C	Condensate			
,	1	But Of 1901				A 1 4 45			-			
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size			
	1											
VI. OPERATOR CERTII	FICATE OF	COMP	LIAN	NCE								
I hereby certify that the rules and					(OIL COM	ISERV	AHON	DIVISIO	N		
Division have been complied with and that the information given above					UNI 0 0 1003							
is true and complete to the best of	my knowledge år	nd belief.			Date	Approve	id	UN 28	1993			
Fran Perun						*, *		/				
						By 3 1) day						
Signature Fran Perrin	Regu	latory	Lia	ison			CUOED					
Printed Name / 9 11 / 9 3			Title		Title		SUPER!	ISOH DI	STRICT	‡ 3		
6/29/9	505	326 77	93									
Date		Telej	phone I	# Ø.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.