

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM-03549							
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR Tenneco Oil Company				7. UNIT AGREEMENT NAME							
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155				8. FARM OR LEASE NAME Gooch							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1100' FNL 1800' FWL At top prod. interval reported below At total depth				9. WELL NO. 2E							
14. PERMIT NO. U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.				10. FIELD AND POOL, OR WILDCAT Basin Dakota							
15. DATE SPUDDED 9/24/81				16. DATE T.D. REACHED 10/2/81		17. DATE COMPL. (Ready to prod.) 10/29/81		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 5870' gr		19. ELEV. CASINGHEAD -	
20. TOTAL DEPTH, MD & TVD 7622'		21. PLUG, BACK T.D., MD & TVD 7617'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0' - TD		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6570-6708' Dakota										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL, CDL										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		36#		292'		12-1/4"		300sx Cl-B, 2% CACL2 & 1/4# /sx Flocele			
7"		23#		2749'		8-3/4"		300sx Lodense, 1/4# /sx flocele, 150sx Cl-B w/29 CACL2			
4-1/2"		10.5#		6722'		6-1/4"		270sx econolite w/add., 150sx Cl-B w/add.			
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-3/8"	
										6640'	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6570-84' 2 JSPP						DEPTH INTERVAL (MD)					
6642-52' 1 JSPP						6570-6708'					
6665-73'						AMOUNT AND KIND OF MATERIAL USED					
6683-90'						Acidize & balled off w/1700 gals					
6704-08' 43' 57 holes						15% weighted HCL & 86 1.1 ball					
						slrs. Frac'd w/90,000 gals 30#					
						XL gel & 190,000# 20/40 SD					
33. PRODUCTION											
DATE FIRST PRODUCTION 10/29/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 10/29/81		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 1980		GAS—MCF.	
FLOW, TUBING PRESS. 136 PSI		CASING PRESSURE 572 PSI		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF. 2112		WATER—BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Electric logs to be forwarded by Gearhart											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Saundra Peron</u>				TITLE <u>Production Analyst</u>				DATE <u>11/3/81</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

OPERATOR