5, LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	NOO-C-14-20-4158
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Navajo
CHAIDDY MOTICES AND DEDODTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	none
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	none
1. oil gas X other	9. WELL NO.
	- }
2. NAME OF OPERATOR	Navajo 2-32
PEERCLEUM ENERGY, INC.	10. FIELD OR WILDCAT NAME Miss
3. ADDRESS OF OPERATOR	Beautiful Mountain-Barker Cre
P.O.Eox 2121 Durango, Co 81301	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Section 32
below.)1050' from North Line and 1610'	T 27N-R 19W, N.M.P.M.
AT SURFACE: from East Line, Sec 32,27N-1	J .
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: same as above	San Juan New Mexico
	14. AFI NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT. OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DECUEST FOR APPROVAL TO SUPERIOR DEPORT OF	_5824 (GR)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	of the control of the
TEST WATER SHUT-OFF RECEIVED	/ED
SHOOT OR ACIDIZE	W was hour
REPAIR WELL	# 5/0/BIOTE: Board assults of subtists assults in
PULL OR ALTER CASING THE TEB 1	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES U. S. SEGLOGICA	(L. SURVET.
ABANDON* FARMINGTON	1 IV. IVI
(other) Perforating and Treating-Report	.
17 DECORDE PRODUCED OF COMPLETED OPERATIONS (OL. 1.	
17. DESCRIBE PROPOSED OR COMPLETED OF ERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined.)	directionally drilled, give subsurface locations and
Tanuary 26 1002. Drilled out D.W. too	l and cleaned out to 5800'
-t *	I and cleaned out to 5800
Run Bond Log.	50001 2 shake way foot
Periorated: 5590 to	5600', 2 shots per foot.
January 27, 1982: Acidized with 2000 g	-1- 200 M G B
January 27, 1982: Acidized with 2000 g	als. 28% M.C.A.
•	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby-certify that the foregoing is true and correct	
nonno ratio artista artista	Ech 16 1000
signed the signed title agent	Feb. 16, 1982
2, 3 17 1191332	
(This space for Federal or State of	AGARATEA CAD BERARA
APPROVED BY TITLE	DATE AGGEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:	
	LPC 0 3 1982
	1.7 . 0.0 1000

"See Instructions on Reverse Side

FARMINGTON DISTRICT BY_