









August 5, 1985

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

> POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87501 (505) 827-5800

A. R. Kendrick Box 516 Aztec, New Mexico 87410

Administrative Order NSL-2105

Gentlemen:

TONEY ANAYA

GOVERNOR

Reference is made to your application on behalf of S.E.R.H. Inc. for a non-standard location for their S.E.R.H. Inc. Navajo 32 Well No. 2 to be located 1050 feet from the North line and 1610 feet from the East line of Section 32, Township 27 North, Range 19 West, NMPM, Big Gap Pennsylvanian Oil Pool, San Juan County, New Mexico. NW/4 NE/4 of said Section 32 shall be dedicated to the well.

By authority granted me under the provisions of Rule 104 F(I), the above-described unorthodox location is hereby approved.

Sincerely,

R. L. STAMETS, DIRECTOR

RLS/DC/dr

Oil Conservation Division - Aztec Bureau of Land Management - Farmington

> AHG 12 1985 OIL CONL DIV. DIST. 3



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501		(505) 334-6178
DATE 2-25-85		
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX		
Gentlemen:		
I have examined the application d	ated 7-19-85	
for the S.A. A. In.c. Operator	Navajo 32# 2 Lease and Well No.	B-32-27N·19W Unit, S-T-R
and my recommendations are as fol		
Yours truly,		

A. R. KENDRICK

Box 516 * Aztec, New Mexico 87410 * (505) 334 2555

July 18, 1985

011 Conservation Division Box 2088 Santa Fe. New Mexico 87501

Re: Application for Non-Standard Location

Gentlemen:

We respectfully request administrative approval of the non-standard location of the S.E.R.H., Inc. Navajo 32 #2 well in the Big Gap Pennsylvanian Oil Pool at 1050' FNL and 1610' FEL of Section 32, Township 27 North, Range 19 West. The well was drilled as a Beautiful Mountain Mississippian Gas Pool extension well at a standard location.

Enclosed as "Exhibit A" is a copy of the Application for Permit to Drill with the companion Form C-102 to show the initial intent of the well.

S.E.R.H., Inc. and the Navajo Tribe own all offset wells as shown on the enclosed Exhibit B. The Navajo Tribe has been notified by certified mail of this application.

ON: CON: DIV:

If there are questions, please contact me.

Yours very truly,

AR Kendrick

Enclosures

xc: Navajo Tribe Bureau of Indian Affairs Navajo Area Office P.O. Box M Window Rock , Arizona 86515

> S.E.R.H., Inc. Box 312 Otis, Kensas 67565

(Other instructions on reverse side)

Form approved, Endget Bureau No. 42-R1125.

(May 1958)	UNITE	D STATES		(Other instruction reverse at		30-045-24945
	DEPARTMENT	OF THE IN	TERI	ОŖ		5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY						NOO-C-14-20-4158 6. OF INDIAN, ALLOTTEE OR TRIBE NAME
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						Navajo
15 TYPE OF WORK		DEEPEN [PLUG BA		7. UNIT AGREEMENT NAME
DRIL.	8. FARM OR LEASE NAME					
OIL GAS	- Marria 32					
2. NAME OF OPERATOR	9. WELL NO.					
Petroleum 3. ADDRESS OF OPERATOR	Name jo 2 32 1 1 1 100 FIRE AND FOOL OR WILDCAT B					
P O BOY	2121, Durango,	Colorado	81301	ote requirements.*)		Sidatiful Mountain &
4. LOCATION OF WELL (Re	port location clearly and it: 1050 ft. from	N. line a	nd 16	10 Ft. from E.	. Line.	11. SEC., T., R., M., OR BCK. AND SURVEY OR AREA
15						= 32-27N-19W
At proposed prod. zone	Same		- 0.00105	•		12. COUNTY OR PARISH 13. STATE
14. DISTANCE IN MILES A	NO DIRECTION FROM NEAR	EST TOWN OR POST	T OFFICE	-	-	San Juan New Mexico
Shiprock, h	New Mexico, 15 r	niles South	16. NO.	OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED THIS WELL
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(Also to nearest delg	OSED LOCATION.			OO' Miss.	20. ROT	rotary
TO NUMBER FOR, ON THE	IS LEASE, FI.	3500 '	1 61	.00 MISS.		22. APPROX. DATE WORK WILL START
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Approval	l of Compliance	Officer an	u Gla	zing hebborb .	****	
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DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED						
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appeal pursuant to so was a some server bescription	CFR 290. BE PROPOSED PROGRAM: To defill or deepen direction	f proposal is to de nally, give pertine	eepeu or ent data	on subsurface location	a and meas	ured and true vertical depths. Give blower
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FI. DETRO	OLEUM ENERGY, II	NC.		Agent		BATK 11/24/80
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(This space for Fe-	dera or State office use)		<i>'</i>		_	150
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OIL CONSERVATION DIVISION ...

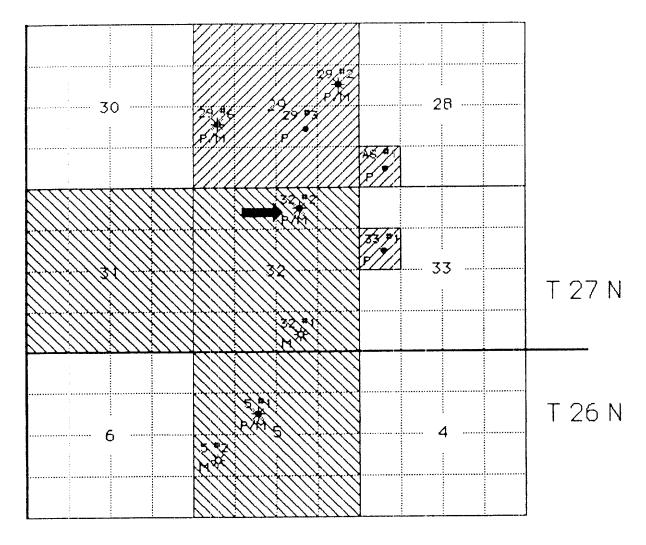
STATE OF NEW MEXICO

P. O. UOX 2088

form C-107 kerised 10-1-7

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LEGEND

- = OIL WELL
- 来 = DIL/GAS DUAL
- 珠 = GAS WELL
- P = PENNSYLVANIAN OIL WELL
- M = MISSISSIPPIAN GAS WELL
- = ACREAGE LEASED FROM NAVAJO
 - TRIBE BY S.E.R.H., INC.
- = WELLS OPERATED BY S.E.R.H., INC. BY OPERATING AGREEMENT WITH THE

NAVAJO TRIBE

EXHIBIT B