

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. LESVR. ☐	Other _____
2. NAME OF OPERATOR PETROLEUM ENERGY, INC.							
3. ADDRESS OF OPERATOR P. O. BOX 2121, DURANGO, COLORADO 81301							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1050' from North line and 1610' from East line Section 32, T27N, R19W, N. M. P. M. At top prod. interval reported below SAME At total depth SAME							
14. PERMIT NO.				DATE ISSUED 3-20-81			
15. DATE SPUDDED 12-26-81		16. DATE T.D. REACHED 1-15-82		17. DATE COMPL. (Ready to prod.) 1-27-82		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5824' GR	
20. TOTAL DEPTH, MD & TVD 6022' (LOG)		21. PLUG, BACK T.D., MD & TVD 5600' *		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5590' to 5600' (BARKER CREEK)						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES-DBC/NBC/GRS.						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		24.5#		555		10 3/4	
5 1/2		15.5#		6003'		7 7/8	
		D. V. Tool		1420		100 sacks 50-50 Poz	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		5600'		NONE			
31. PERFORATION RECORD (Interval, size and number) 5590-5600 2 shots / foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5590-5600				2000 gals. MCA 28%			
33.* PRODUCTION							
DATE FIRST PRODUCTION 1-28-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SHUT-IN	
DATE OF TEST 1-29-82		HOURS TESTED 12		CHOKE SIZE 32/64		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 250#		CASING PRESSURE 800#		CALCULATED 24-HOUR RATE →		OIL—BBL. 120	
						GAS—MCF. 300 (EST)	
						WATER—BBL. 480	
						OIL GRAVITY-API (CORR.) 45	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED DURING TEST to be sold						TEST WITNESSED BY GARY MAGNESS	
35. LIST OF ATTACHMENTS * SUNDRY NOTICE ATTACHED							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Jay Magness				TITLE Agent			
DATE Feb. 16, 1982				REFILED April 23, 1982			

* (See Instructions and Spaces for Additional Data on Reverse Side)

Filed in from 6-23-82

NMOCC

BY

FARMINGTON DISTRICT

Eckert

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

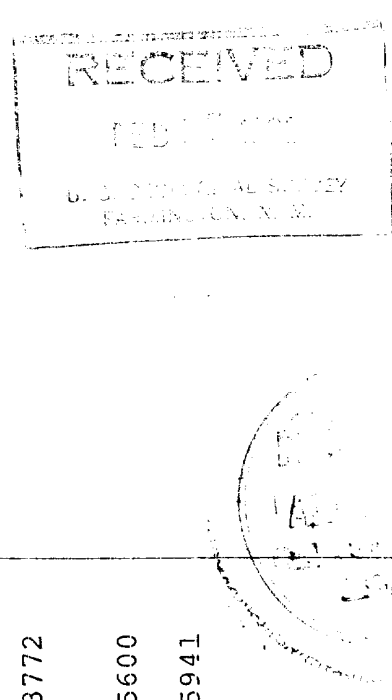
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Petroleum Energy No.2 Navajo 32 K.B. 5839

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING
DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Entrada	1281	1335		Organ Rock	3600'
Dechelly	2955	3028		Cutler	4055
Organ Rock	3656	3772		Hermosa	4724
Barker Crk.	5590	5600		Desert Creek	5338
Cycle	5590	5600		Cycle	5430
Mississippi	5856	5941		Akah Cycle	5651
				L. Paradox	5800
				Molas	5998
				Ouray	