Dec. 1973	Budget Bureau No. 42R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NOO-C-14-20-4158
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Navajo
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	none
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	none
well well other	9. WELL NO.
2. NAME OF OPERATOR	Navajo 2-32
PEEROLEUM ENERGY, INC.	10. FIELD OR WILDCAT NAME - MUST
3. ADDRESS OF OPERATOR	Beautiful Mountain-Barker Cree
P.O.Box 2121 Durango, Co 81301	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Section 32
below.)1050' from North Line and 1610'	T 27N-R 19W, N.M.P.M.
AT SURFACE: from East Line, Sec 32,27N-19 AT TOP PROD. INTERVAL:	1
AT TOTAL DEPTH: same as above	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	IE ELEVATIONS (SHOW DE VES
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5824 (GR!)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3024 (GR)
TEST WATER SHUT-OFF	The second secon
FRACTURE TREAT SHOOT OF ACIDIZE RECEIV	ED
SHOOT ON ACIDIZE	1
PULL OR ALTER CASING THE APR 2 0 19	(NOTE: Report results of multiple completion or zone change on Form 5-330.)
MULTIPLE COMPLETE II	
CHANGE ZONES U. S. GEOLOGICAL	SURVEY
ABANDON* (other) Extend 90 day test period FARMINGTON, N	V. IVI.
(biller) bread 30 day test period	y. 13*
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertinent	irectionally drilled give subsurface locations and
Commenced sale of gas to N. T. U. A. on March 25	5 1982 Wall had been shut in
since completion except for short test periods	
(gas was vented). Request our 90 day test periods	
This will permit time for getting the Salt Water	
and operating.	· ·
Temporary disposal in an un- June 23,1982, after which the disposed of in an approved disp must be shut in until such dis	lined Dit approved until
7 22 1892 28th which the	e produced water must be
June 23, 1982, after which cri	produced water mast be
disposed of in an approved disp	posal well or the 2-32 Navajo
must be shut in until such dis	nosal is possible.
Mind be alled the wifely and and	y or 1,10 possible
Subsurface Safety Valve Manu. and Type	Set @ Ft.
18. hereby certify that the foregoing is trasend correct	
PETROJEUM ENERGY, INC.	DATE 4-23-82
by Jay Fagress TITLE agent	DATE
ADDD (This space for Federal or State of	ice was a second
APPROVED BY TITLE	A CONTRACTOR OF THE CONTRACTOR
CONDITIONS O APPROOF THE APPROPRIES	Kill of
1 × 1100 / X 110/	

For JAMES F. SIMS
DISTRICT ENGINEER

\$ \$ 4