

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☒	Other ☐
2. NAME OF OPERATOR PETROLEUM ENERGY, INC.							
3. ADDRESS OF OPERATOR P. O. BOX 2121 DURANGO, COLORADO 81301							
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface 1050' FROM NORTH LINE AND 1610' FROM EAST LINE At top prod. interval reported below At total depth SAME AS ABOVE BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA							
14. PERMIT NO.		DATE ISSUED 3/20/81					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RSH, RT, GR, ETC.)*	
12/26/81		1/15/82		1/27/82		5824' GR.	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
5990' 6022'		5990'		2		X	
24. PRODUCING INTERVAL(S), OF THIS COMPL. (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
5855' - 5941' (MISSISSIPPIAN)						YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES-DBC/NBC/GRS.						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		555'		10 3/4"	
5 1/2"		15.5#		6003'		7 7/8"	
D.V. TOOL		1420'		100 SACKS		50-50 POZ	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8"		5600'		5743'		5743'	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		5600'		5743'			
31. PERFORATION RECORD (Interval, size and number)							
5855' - 5865' 1 SHOT PER FOOT							
5871' - 5875' " " " "							
5887' - 5896' " " " "							
5925' - 5930' 2 " " " "							
5931' - 5941' 1 " " " "							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5855' - 5941'				5000 GALLONS MSR 28% ACID			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-28-82		FLOWING				SHUT-IN	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
10-03-83		8		24/64		NONE	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
1800#						NONE 900 MCF NONE NONE	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
TO BE SOLD						JAY D. MAGNESS	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

TITLE AGENT

DATE OCTOBER 6, 1983

NOV 03 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY