

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-104
Revised 10-1-78

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANITATE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Petroleum Energy, Inc.

Address

P.O. Box 2121, Durango, Colorado 81301

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

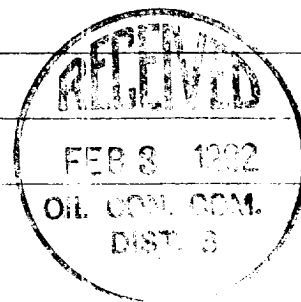
Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Format	Kind of Lease	Lease No.
Navajo 32	2-2	Undes. Penn	State, Federal or Fee Indian	
Location	Unit Letter	Feet From The	Line and	Feet From The
	B	1050	North	1610
			East	
Line of Section	Township	Range	NMPM	County
32	27N	19W		San Juan

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Giant Refining	Farmington, N.W.					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
PEI						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	32	27N	19W	No	

If this production is commingled with that from any other lease or pool, give commingling order number: -----

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X	X						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-26-81	1-27-82	6022	5800					
Elevations (D, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5824 GR	Barker Creek	5590	5600					
Perforations			Depth Casing Shoe					
5590-5600' with 2 shots per foot.			6014					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
10 3/4	8 5/8"	555'	500 sacks					
7 7/8	5 1/2"	6014 6003	300 sacks					
D.V. tool at 1420' - 100 sacks								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-28-82	1-29-82	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
12 hrs.	250	800	32/64
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
300 barrels	60 barrels	240 barrels	unknown

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED

APR 6, 1983

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form O-104 must be filed for each pool in multi-pool wells.