

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to
deepen or plug back to a different reservoir.
Use Form 3160-3 for such proposals.)

1. Oil well ☐ Gas Well ☒ Other ☐

Gas Well

2. Name of Operator

S.E.R.H., INC.

3. Address & Telephone No. **(505) 334-2555**

c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. Location of Well (Footage & S.T.R.)

1050' FNL 1610' FEL

B - 32 - T27N - R19W

5. Lease Designation and Serial No.

N00-C-14-20-4158

6. If Indian, Allottee or Tribe Name.

Navajo Tribe

7. If Unit or CA, Agreement Designation.

8. Well Name and No.

Navajo 32 #2

9. API Well No.

30-045-24945

10. Field and Pool, or Exploration Area

Big Gap Pennsylvanian / Beautiful Mtn. Mississippian

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other _____

☐ Change Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations (Give Pertinent Details and Dates.)

Intend to plug and abandon according to the attached program and schematic.

Mud weighing 9.0 pounds per gallon or more will be used to separate the cement plugs.

The enclosed schematic diagram shows the anticipated maximum recoverable casing — it is doubtful that any casing will be recovered from the well. Therefore, the cement plugs will be placed inside and outside the casing where cement is indicated and where the casing not pulled.

A small circulation pit will be necessary on the well pad.

RECEIVED

NOV 4 1992

OIL CON. DIV.
DIST. 2

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5.

14. I hereby certify that the foregoing is true and correct.

Signed

A. R. Kendrick

Title

Agent

Date

10/26/92

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

NOV 02 1992

AREA MANAGER

NM000

ABANDONMENT PROGRAM

S.E.R.H., INC.
NAVAJO 32 #2
B-32-T27N-R19W

Kill well. Install BOP.

Pull tubing and packer @ 5755'.

TIH w/tubing and Bridge Plug. Set Bridge Plug @ 5825'. Set 50' cement cap on Bridge Plug. If cannot pull packer, cut off tubing @ 5750' and attempt to squeeze the Mississippian perforations and leave 50' cement cap on packer.

TOH w/tubing.

TIH w/tubing and Bridge Plug. Set Bridge Plug @ 5500' above Pennsylvanian perforations. Set cement plug from 5500' to 5169' across Ismay formation.

TOH w/tubing.

Perforate squeeze holes @ 4100' and 2905'.

TIH w/tubing and RTTS packer, break circulation through squeeze holes, set cement plug from 4100' to 2905' inside and outside of casing.

TOH w/tubing and RTTS packer. SDON.

Freepoint 5- 1/2" casing. If economical, cut and pull casing from 850'±. Set cement plug from 75' inside casing stub to 480'.

If casing not pulled, perforate squeeze holes @ 630'.

TIH w/tubing and RTTS packer. Set cement plug from 630' to 480' inside and outside of casing.

TOH w/tubing and RTTS packer.

TIH w/tubing to 50'. Set cement plug 50' to surface.

Set Marker.

Rehabilitate location when feasible.

S.E.R.H., INC.
NAYAJD 32 #2
1050' FNL 1610' FEL
B-32-T27N-R19W

LEASE NO. N00-C-14-20-4158
 API NO. 30-045-24945
 ELEV: 5824' GR, 5839' KB

