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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Energy Reserves Group, Inc.
Address
P. O. Box 3280, Casper, Wy. 82602
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name E.H. Pipkin	Well No. 13	Pool Name, including Formation Fulcher Kutz Pict. Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078019
Location Unit Letter <u>E</u> ; <u>1650</u> Feet From The <u>North</u> Line and <u>1050</u> Feet From The <u>West</u> Line of Section <u>1</u> Township <u>27N</u> Range <u>11W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<u>Southern Union Gathering Co.</u>	<u>First International Bldg., Dallas, Tx. 75270</u>	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When <u>No</u> <u>W.O. Pipeline</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 4-18-81	Date Compl. Ready to Prod. 5-23-81		Total Depth 1920'		P.B.T.D. 1869'			
Elevations (DF, RKB, RT, GR, etc.) GL 5882'; KB 5884'	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 1751'		Tubing Depth 1790'			
Perforations 1760'-70'; 1775'-77'; 1785'-87'; 1790'-94' w/1 JSPF (22 Perfs)					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9-7/8"	7"		123'		65sx "B" w/2% CaCl ₂			
					81/4# Celloflake/sx			
6-1/4"	4-1/2"		1910'		*see back of page			
	2-3/8"		1790'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

GAS WELL *Tested w/orifice well tester thru test separator

Actual Prod. Test-MCF/D 893	Length of Test 24 Hrs.	Bbls. Condensate/MMCF 0	Gravity of Gas N/A
Testing Method (pilot, back pr.) *see above note	Tubing Pressure 100 psi	Casing Pressure (shut-in) 250 psi	Choke Size 3/8"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Judith Ross
(Signature)
District Clerk
(Title)
6-24-81
(Date)

OIL CONSERVATION COMMISSION

JUL 8 - 1981

APPROVED

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

*Cont'd from front page:

4-1/2 cementing - Cemented w/375 sx of 50-50 Pozmix w/2%Gel; 1/4# Flocele/sk and
0.5% CFR-2.