

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

DEPCO, Inc.

3. ADDRESS OF OPERATOR

1000 Petroleum Bldg - Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FNL, 1520' FEL (NW/4 NE/4)  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

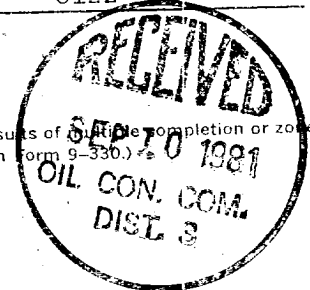
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of completion or zone change on Form 9-330.)



5. LEASE

NM03523

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 31

9. WELL NO.

31

10. FIELD OR WILDCAT NAME

West Kutz P.C.

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 31-T27N-R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

30-045-24963

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6110' GR 6122' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-04-81 MIRU Aztec Well Service completion unit #65. Circ 1% KCL wtr w/clay stabilizers & surfactants. Spot 250 gal 7½% HCL @ 1670' KB. Perf Pictured Cliffs form 1632-38'; 1644-56', 1668-74' KB w/2 JSPF. Foam frac perf interval using 70 quality foam containing 50,000 gal KCL wtr, 60,000# sd, 391,700 SCF N₂ & 15 ball sealers. Avg treating pressure 1400 psi. Avg foam pumping rate 20 BPM.

8-05-81 Cleaned out well to 1785' KB w/N₂. Ran 49 jts, 1628.78', 1" NUE, 1.70#, CW55, 10rd thd tbg landed @ 1639' KB.

8-27-81 Perform 3 hr deliverability test - 3/4" ck, Q - 499 MCF/D, FCP 219 psi, CAOF 628 MCF/D, SICP 462 psi.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. S. Schuman Date Prod. Supt. - So. DATE September 2, 1981  
Rockies

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE SEP FILE RECORD

NMOCC

SEP 9 1981

\*See Instructions on Reverse Side

BY 5m TARMINGTON DIST CT