

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved,
Budget Bureau No. 42-R355.5.(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
2. NAME OF OPERATOR DEPCO, Inc.							
3. ADDRESS OF OPERATOR 1000 Petroleum Building - Denver, CO 80202							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL, 1520' FEL (NW/4 NE/4) Sec. 31 At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. 30-045-24963				DATE ISSUED 3-26-81		12. COUNTY OR PARISH San Juan	
15. DATE SPUNDED 4-20-81				16. DATE T.D. REACHED 4-22-81		17. DATE COMPL. (Ready to prod.) 8-20-81	
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6110' GR 6122' KB				19. ELEV. CASINGHEAD 6111'			
20. TOTAL DEPTH, MD & TVD 1835' KB				21. PLUG, BACK T.D., MD & TVD 1783' KB		22. IF MULTIPLE COMPL., HOW MANY* --	
23. INTERVALS DRILLED BY 0 - TD				24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1630'-90' KB Pictured Cliffs			
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN DIL & CNL/FDC w/GR-Caliper			
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		134' KB		12-1/4"	
4-1/2"		10.5#		1810' KB		7-7/8"	
						100 sx "B" Reg, 3% CaCl ₂	
						240 sx 65/35 Poz, 12% gel	
						12 1/2# Gilsontite/sx, 100 sx	
						"B" Reg	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None							
						SCREEN (MD)	
						SIZE	
						DEPTH SET (MD)	
						PACKER SET (MD)	
						1" NUE	
						1639' KB	
						None	
						1.7# CW55	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1632'-38', 1644-56', 1668'-74' Pictured Cliffs 2 JSPF				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				1632-38', 1644-56', 1668-74'			
				250 gal 7 1/2% HCL, 50,000 gal KCL wtr, 60,000# sd, 391,700 SCE-N ₂ , 15 ball sealers			
33.* PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION 8-27-81		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				SI	
DATE OF TEST 8-27-81		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD -->	
FLOW. TUBING PRESS. -		CASING PRESSURE 219 psi		CALCULATED 24-HOUR RATE -->		OIL--BBL. -	
						GAS--MCF. 62.375	
						WATER--BBL. -	
						OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on pipeline connection				TEST WITNESSED BY F. P. Crum, Jr.			
35. LIST OF ATTACHMENTS Well logs sent under separate cover				ACCEPT FOR RECORD			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				SEP 9 1981			
SIGNED <i>[Signature]</i>				TITLE Prod. Supt. - So. Rockies			
				DATE September 2, 1981			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY *[Signature]* FARMINGTON DISTRICT

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instruction on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 12: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Swabs General": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 32: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Pictured Cliffs	484' KB 1614'	638' KB TD	SS, SH SH, SS Water Gas	Ojo Alamo Kirtland Fruitland Pictured Cliffs	484' KB 638' 1218' 1614'	484' KB 638' 1218' 1614'