

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

DEPCO, Inc.

3. ADDRESS OF OPERATOR

1000 Petroleum Building - Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FNL, 1520' FEL (NW/4 NE/4)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) Proposed Surface Use Plan - Install Flowline

5. LEASE

NM03523

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Federal 31

9. WELL NO.

31

10. FIELD OR WILDCAT NAME

West Kutz, P.C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31-T27N-R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

30-045-24963

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6110' GR

6122' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Refer to NTL-6 for subject well approved as amended 3-26-81. Multipoint Surface Use and Operations Plan Item 4 (B) modified as follows:

It is proposed to install a flowline from the Federal 31 No. 31 to join a common flowline tying the Federal 31 No. 21 (NE/4 NW/4, Sec. 31) and the Federal 31 No. 43 (NE/4 SE/4, Sec. 31) to a proposed connection with the existing EPNG lateral line located in the NE/4 SE/4, Sec. 31-T27N-R11W. Production from each well will be individually metered prior to entry into the common flowline.

- OVER -

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature] Prod. Supt. - So. DATE July 6, 1982

Rockies

APPROVED

APPROVED BY
CONDITIONS OF

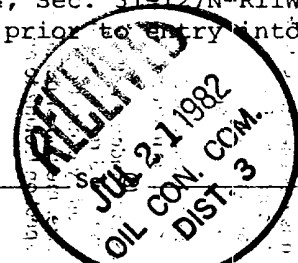
APPROVAL IF ANY:

[Signature]
JUL 16 1982
JAMES F. SIMS
DISTRICT ENGINEER

TITLE

DATE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Coated, Wrapped, and Welded Flowline Specifications

Size	Flowline	Common Flowline
Grade	2"	2"
Wall Thickness	A-25	A-25
Yield Pressure	0.154"	0.154"
Test Pressure	4536 psi	4536 psi
Max. Allow Pressure	720 psi	720 psi
Operating Pressure	1127 psi	1127 psi
ROW Width	250 psi	250 psi
ROW Length	30'	30'
Installation Depth	150.01'	5310.85'
	4' Min	4' Min

A map detailing this proposal is herewith attached. DEPCO, Inc. has previously obtained archeological clearance in the affected area. Surface management is under ~~BIA~~/BIA supervision. The starting date of this project will be contingent upon the approval date of this proposal. Surface restoration will be in compliance with ~~DEPCO~~ recommendations. *BIA*