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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
DEPCO, Inc.

Address
1000 Petroleum Building - Denver, CO 80202

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
Federal 31	NM03523	43	West Kutz P.C.	State, Federal, or Fee

Location
Unit Letter I ; 1075 Feet From The East Line and 1600 Feet From The South
Line of Section 31 Township 27N Range 11W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	P. O. Box 1899, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	No -

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4-17-81	Date Compl. Ready to Prod. 8-21-81	Total Depth 1825' KB	P.B.T.D. 1795' KB					
Elevations (DF, RKB, RT, GR, etc.) 6121' GR 6133' KB	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1604' KB	Tubing Depth 1611' KB					
Perforations 1605' - 10', 1624' - 30' KB			Depth Casing Shoe 1815' KB					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	145' KB	100
7-7/8"	4-1/2"	1815' KB	345
	1"	1611' KB	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 880	Length of Test 3 Hr	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pitot, back pr.) Pitot	Tubing Pressure -	Casing Pressure 347	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wm S. Schwemmer
(Signature)

Production Superintendent - Southern Rockies
(Title)

September 3, 1981
(Date)

OIL CONSERVATION COMMISSION
APPROVED SEP 10 1981
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 9
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.