

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

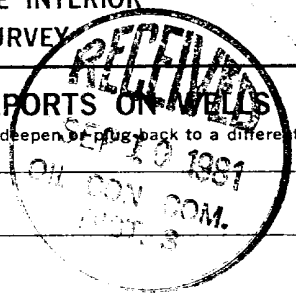
2. NAME OF OPERATOR
DEPCO, Inc.

3. ADDRESS OF OPERATOR
1000 Petroleum Building - Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1075' FEL, 1600' FSL (NE/4 SE/4)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	



5. LEASE
NM03523

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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7. UNIT AGREEMENT NAME
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8. FARM OR LEASE NAME
Federal 31

9. WELL NO.
43

10. FIELD OR WILDCAT NAME
West Kutz P.C.

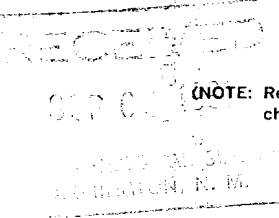
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31-T27N-R11W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.
30-045-24965

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6121' GR 6133' KB



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-08-81 MIRU Aztec Well Service Completion Unit #65.
- 7-09-81 Circ 1 1/2 KCL wtr w/clay stabilizing agents & surfactants. Spot 250 gal 7 1/2 HCL @ 1580' KB. Perfd Pictured Cliffs form 1624-30' & 1605-10' KB w/2 JSPF. Foam-frac perfd interval using 70 quality foam containing 50,000 gal KCL wtr, 60,000# sand, & 412,000 SCF N₂. Avg treating press 1350 psi, avg foam pmpg rate 14 BPM.
- 7-10-81 Cln well out to 1795' w/N2. Ran 48 jts, 1601.25', 1" NUE, 1.70#, CW55, 10 rd thd tbg landed @ 1611' KB.
- 7-13-81 SICP 412 psi. Flw well to cln up sd & wtr. Close well in for 7-day period preceding deliverability & CAOF determination.

- O V E R -

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Schwan Prod. Supt. - So. DATE September 3, 1981
Rockies

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

SEP 9 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY SM

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

8-29-81 Perform 3-hr deliverability test - 3/4" ck: 0 - 880 MCF/D,
FCP 347 psi, CAOF 1.944 MMCF/D, SICP 449 psi.