

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
DEPCO, Inc.

3. ADDRESS OF OPERATOR  
1000 Petroleum Bldg - Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FSL, 1055' FEL (SE/4 SE/4)  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
SF078896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
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8. FARM OR LEASE NAME  
Federal 32

9. WELL NO.  
44

10. FIELD OR WILDCAT NAME  
West Kutz, P.C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 32-T27N-R11W

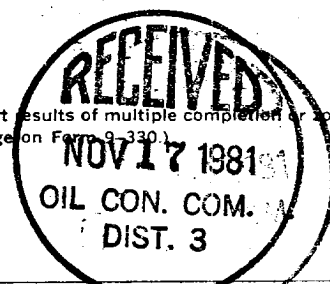
12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.  
30-045-24966

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6168' GR 6180' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 07-03-81 MIRU Aztec Well Service completion unit.
- 07-04-81 Circ 1% KCL wtr w/clay stabilizers & surfactants. Spot 250 gal 7½% HCL @ 1720' KB. Perfd Pictured Cliffs form 1656-1714' KB w/2 JSPF. Foam-frac perfd interval using 70 - quality foam containing 80,000 gal KCL wtr, 100,000# 20/40 & 10/20 sd, & 652,800 SCF-N₂. Avg treating press 1290 psi, avg foam pmpg rate 20 BPM.
- 07-07-81 Cleaned well out to 1795' KB.
- 11-01-81 Periodically blowing load wtr back. Unable to attain sustained producing rate necessary for deliverability determination. This practice will be continued until a deliverability rate for the well can be established.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. B. Schwenn TITLE Prod. Supt. So. Rockies DATE November 10, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD

NOV 16 1981

\*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY

Sm

NMOCC