

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

DEPCO, Inc.

3. ADDRESS OF OPERATOR

1000 Petroleum Bldg - Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FSL, 1055' FEL (SE $\frac{1}{4}$  SE $\frac{1}{4}$ )

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

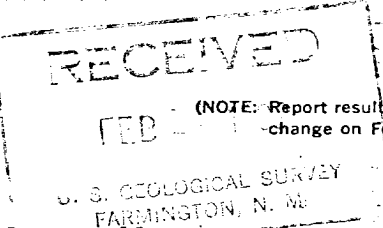
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

(other) Squeeze perforations and Recomplete well



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Since perforating and attempting completion with a sandfrac operation, this well has been periodically blown down in an effort to establish a deliverability rate. Although it is estimated that all load water has been recovered, the well is unable to sustain a producing rate necessary for a deliverability determination despite the fact that its shut-in pressure is comparable to that of offsetting wells in the area.

It is proposed to cement-squeeze the perforated interval 1656'-1714' through 2-7/8" tubing and retrievable cement retainer. The cement plug will be drilled out to 1670' KB and the Pictured Cliffs section, 1656'-64' KB will be reperforated w/2 JSPF. The perforated interval will be sandfraced using 70-quality nitrogen foam containing 25000 lbs sand, and 20000 gal 2% KCL wtr.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] Prod. Supt. - SQ. DATE 2/10/82  
Rockies

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

NMOCC

