

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
DEPCO, Inc.
3. ADDRESS OF OPERATOR
1000 Petroleum Building - Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL, 1055' FEL (SE/4 SE/4)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐

5. LEASE
SF078896
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--
7. UNIT AGREEMENT NAME
--
8. FARM OR LEASE NAME
Federal 32
9. WELL NO.
44
10. FIELD OR WILDCAT NAME
West Kutz, P.C. Est.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 32-T27N-R11W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
30-045-24966
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6168' GR 6180' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-07-82 MIRU Aztec Well Service. Squeezed perforated interval 1656'-1714' w/150 sx Cl "B" reg cmt containing 3% CaCl₂, & 0.8% D-60 fluid loss additive. WIH w/bit & drld cmt from 1570-1668'. Pressure tstd csg w/1000 psi for 15 min. Perf'd 1656-64' w/2 JSPF. Foam-fraced perf'd interval using 360 gal - 15% HCL, & 70-quality foam consisting of 25,000# 20/40 sd & 10/20 sd, 182,533 SCF-N₂, & 7350 gal KCL wtr. Avg treating press 2000 psi. Avg foam inj rate 20 BPM.
- 4-16-82 Cleaned well out to 1666'. Ran 49 jts - 1", NUE, 1.70#, CW55, 10rd thd tbg landed @ 1646' KB.
- 5-28-82 Pitot potential 2" x 3/4", Q = 59 MCF/D, CAOF = 74 MCF/D, SITP - 385 psi, SICP - 385 psi, FCP - 178 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Prod. Supt. - So. DATE June 8, 1982
Rockies

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE _____

NMOCCA

*See instructions on Reverse Side

JUN 14 1982

FARMINGTON DISTRICT

BY SAL