

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
DEPCO, Inc.
3. ADDRESS OF OPERATOR
1000 Petroleum Building - Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL, 1055' FEL (SE/4 SE/4)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Proposed Surface Use Plan - Install Flowline

5. LEASE
SF078896
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--
7. UNIT AGREEMENT NAME
--
8. FARM OR LEASE NAME
Federal 32
9. WELL NO.
44
10. FIELD OR WILDCAT NAME
West Kutz, P.C.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 32-T27N-R11W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
30-045-24966
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6168' GR 6180' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all marks and zones pertinent to this work.)*

Refer to NTL-6 for subject well approved as amended 3-26-81. Multipoint Surface Use and Operations Plan Item 4 (B) modified as follows:

It is proposed to install a common flowline tying the Federal 32 No. 44 and Federal 33 No. 24 (SE/4 SW/4, Sec. 33) to a proposed connection with the existing EPNG lateral line located in SE/4 SW/4, Sec. 33-T27N-R11W. Production from each well will be individually metered before entering the common flowline.

- O V E R -

Subsurface Safety Valve: Manu. and Type _____

Set @ _____

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] Prod. Supt. - So. DATE July 7, 1982
Rockies

APPROVED BY
CONDITIONS OF

APPROVED

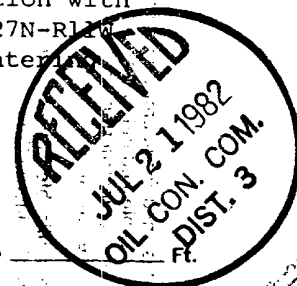
APPROVAL, IF ANY:

JUL 10 1982
JAMES F. SIMS
DISTRICT ENGINEER

TITLE _____

DATE _____

*See Instructions on Reverse Side



WMOO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Coated, Wrapped, and Welded Flowline Specifications

Size	2"
Grade	A-25
Wall Thickness	0.154"
Yield Pressure	4536 psi
Test Pressure	720 psi
Max. Allow. Pressure	1127 psi
Operating Pressure	250 psi
ROW Width	30'
ROW Length	3637.31'
Installation Depth	4' Min

A map detailing this proposal is herewith attached. DEPCO, Inc. has previously obtained blanket archeological clearance in the affected area. Surface management is under ~~DEPCO~~/BIA supervision. The starting date of this project will be contingent upon the approval date of this proposal. Surface restoration will be in compliance with ~~DEPCO~~ recommendations. B/A.

Ties to SW Cor. Sec. 29, T27N, R11W, N.M.P.M.
 Line O - 0+00 S 10°40'28" E 4232.81'
 EOL S 18°12'30" W 3436.07'
 Line P - 0+00 S 27°15'00" W 3931.17'
 EOL S 45°42'45" W 2485.84'
 Line Q - 0+00 S 47°37'53" W 2431.61'
 EOL S 63°27'20" W 4069.69'
 Line R - 0+00 S 63°27'20" W 4069.69'
 EOL S 47°09'45" W 6306.28'

Ties to NW Cor. Sec. 32, T 27 N, R 11 W, N.M.P.M.
 Line G - 0+00 N 61°44'40" W 2087.86'
 EOL N 77°24'55" W 4309.08'
 Ties to SE Cor. Sec. 32, T 27 N, R 11 W, N.M.P.M.
 Line H - 0+00 S 14°19'55" E 4355.21'
 EOL S 08°53'37" W 4391.60'
 Line J - 0+00 S 09°58'07" W 4559.37'
 EOL S 29°11'20" W 5205.27'

Ties to SW Cor. Sec. 33, T 27 N, R 11 W, N.M.P.M.
 Line K - 0+00 S 37°37'40" W 5612.54'
 EOL S 29°11'20" W 5205.27'
 Line L - 0+00 S 46°35'19" E 1450.86'
 EOL S 48°48'15" W 1927.55'
 Line M - 0+00 S 60°08'58" W 1889.54'
 EOL S 67°55'55" W 2741.69'
 Line N - 0+00 S 75°47'26" W 4455.50'
 EOL S 67°55'55" W 2741.69'

CENTERLINE SURVEY

OF

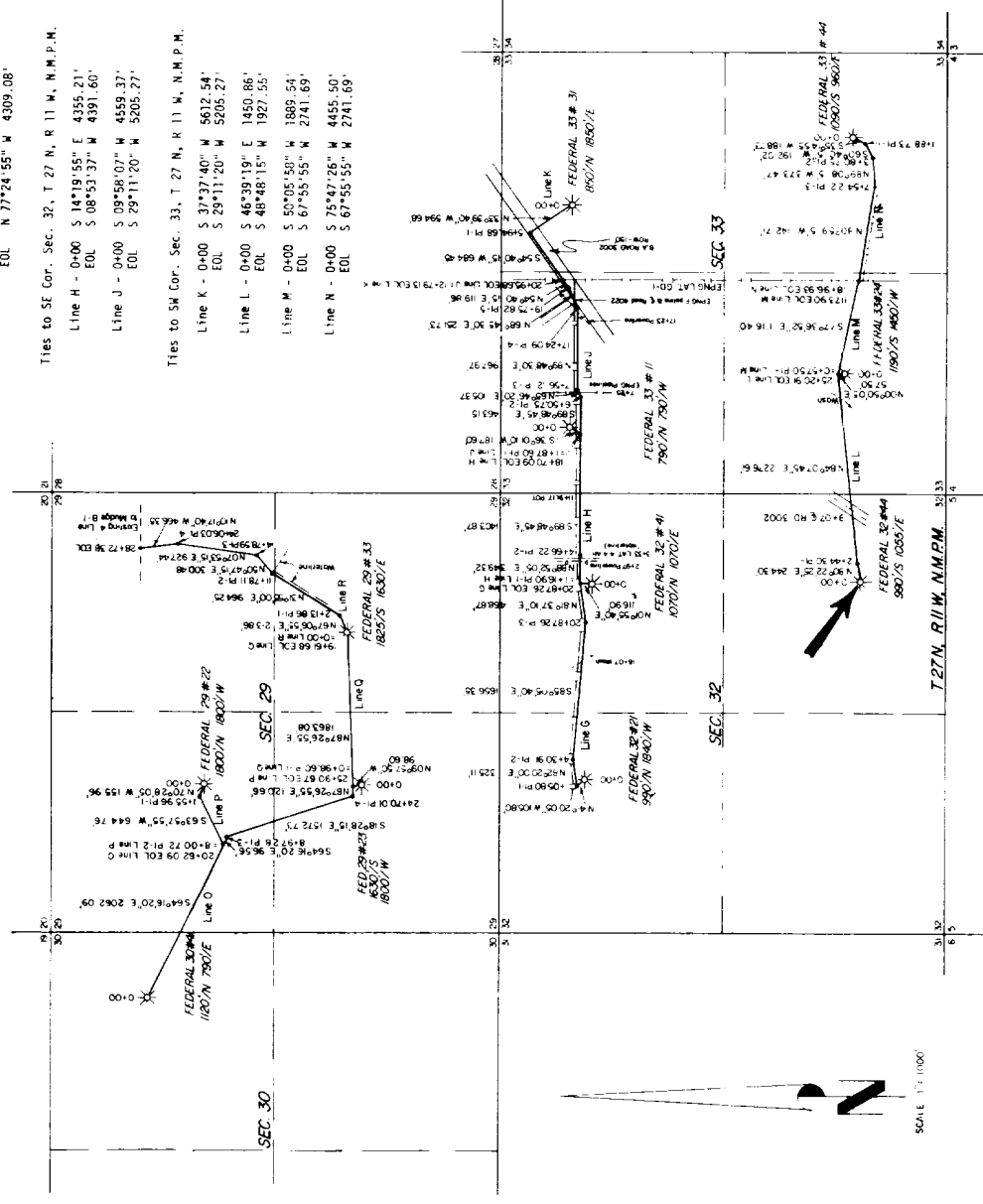
PROPOSED GATHERING LINES

TO

DEPCO, INC. WELLS

FOR

GAS COMPANY OF NEW MEXICO



Gary D. Mann
 Registered L.S. # 7016
 State of New Mexico

NOTE Field work performed in February 1981

June 18, 1982

YANN SURVEYS
 Farmington, NM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐				5. LEASE DESIGNATION AND SERIAL NO. SF078896	
1b. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
2. NAME OF OPERATOR DEPCO, Inc.				7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR 1000 Petroleum Building -- Denver, CO 80202				8. FARM OR LEASE NAME Federal 32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 990' FSL, 1055' FEL, SE/4 SE/4, Sec. 32				9. WELL NO. 44	
At proposed prod. zone Same				10. FIELD AND POOL, OR WILDCAT West Kutz P.C.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12 miles SSW of Bloomfield, NM				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32-T27N-R11W	
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 990'		16. NO. OF ACRES IN LEASE 1920		17. NO. OF ACRES ASSIGNED TO THIS WELL 160	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3300'		19. PROPOSED DEPTH 1870'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6168' GR 6180' KB (Est)				22. APPROX. DATE WORK WILL START* 5-1-81	
23. PROPOSED CASING AND CEMENTING PROGRAM DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED PROPOSED CASING AND CEMENTING PROGRAM				This section is subject to administrative approval pursuant to 30 CFR 250.	
SIZE OF HOLE		SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, K55	120'	100 sx (Circ)	
7-7/8"	4-1/2"	10.5#, J55	1870'	440 sx (Circ)	

1. Drill 12 1/4" surface hole and set surface casing as above.
2. Drill 7-7/8" hole to 1870'.
3. Run DIL, CNL-FDC w/GR-Caliper Logs.
4. Set 4 1/2" casing string if warranted, or P&A in compliance with regulations.
5. The location will be reshaped to original topography. Stockpiled topsoil will be respread and the area reseeded.

Exhibits attached to this APD

"A" - Well Location Plat; "B" - Ten Point Compliance Program; "C" - Blowout Preventer Diagram; "D" - Multipoint Surface Use Requirements; "E" - Road Access Map to area; "F" - Topographic Map of area, Road Access, and wells within one mile radius; "G" - Drilling Location Plan, Contours, Cuts and Fills; "H" - Drilling Rig and Production Facilities Plan; "I" - Treatment Program Plan; "J" - Archeology Report.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W. S. Schwenn

TITLE Supt. - So. Rockies

DATE 3/2/81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

OPERATOR

