

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
DEPCO, Inc.
3. ADDRESS OF OPERATOR
1000 Petroleum Building - Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL, 1055' FEL (SE/4 SE/4)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) Subsequent Operations ☐

RECEIVED
MAR 16 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
SF078896
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--
7. UNIT AGREEMENT NAME
--
8. FARM OR LEASE NAME
Federal 32
9. WELL NO.
44
10. FIELD OR WILDCAT NAME
W. Kutz P.C.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 32-T27N-R11W
12. COUNTY OR PARISH 13. STATE
San Juan NM
14. API NO.
30-045-24966
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6168' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3-02-84 MIRU Aztec Well Service Rig #31. Pulled 1" tbg & replaced w/2-7/8" tbg, landed @ 1645' KB. FL 800' from surf. Swbd well down. NGTS.
3-03-84 TP 75 psi, CP 0 psi, 500' fluid in tbg. Swbd well dn in 3 runs. Swbd 2 runs/hr making 25 - 30 gal/hr for 9 hrs w/slight SGTS.
3-04-84 TP 325 psi, CP 0, 500' fluid in tbg. Swbd well dn in 3 runs. Swbd 3 runs/hr making 20 - 30 gal/hr w/slight SGTS.
3-05-84 SI
3-06-84 TP 390 psi, CP 0 psi, 500' fluid in tbg. Tbg blew dn in 1". Swbd well dn in 5 runs w/slight SGTS on each run. Well went on vacuum.

- O V E R -

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Steve S. Schweener Jr. Prod. Supt. - So. DATE March 12, 1984
Rockies

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____

DATE _____

RECEIVED
MAR 30 1984

OIL CON. DIV.
DIST. 3

See Instructions on Reverse Side

NMOCC

APPROVED
AS AMENDED

MAR 28 1984
M. MILLENBACH
AREA MANAGER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1978 O - 214-148

Two attempts at completing this well in the Pictured Cliffs formation have been unsuccessful. It is proposed to permanently plug & abandon this well as follows:

* Interval	Formation	Ft ³ Cl "B" Cement
1668' - 1535'	Pictured Cliffs	12 (10 sx)
750' - 415'	Ojo Alamo	30 (25 sx)
67' - 0	Surface	6 (5 sx)

* Inside 4½" - 10.5# casing

BUREAU OF LAND MANAGEMENT
Caller Service 4104
Farmington, New Mexico 87499

Attachment to Notice of
Intention to Abandon

Re: Permanent Abandonment
Well: 44 Federal 32

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Surface Management Agency for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. The following modifications to your plugging program are to be made (when applicable):

Add a cement plug from 196' to 96' in order to cover the 8 5/8" casing shoe.

Office Hours: 7:45 A.M. to 4:30 P.M.