

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R35-5.(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DILP-EX ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐

2. NAME OF OPERATOR

DEPCO, Inc.

3. ADDRESS OF OPERATOR

1000 Petroleum Building - Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1090' FSL, 960' FEL (SE/4 SE/4)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

30-045-24967

DATE ISSUED

3-26-81

15. DATE SPUDDED

5-8-81

16. DATE T.D. REACHED

5-11-81

17. DATE COMPL. (Ready to prod.)

8-12-81

18. ELEVATIONS (DF, RRB, RT, CR, ETC.)*

6262' GR

6274' KB

19. ELEV. CASINGHEAD

6263'

20. TOTAL DEPTH, TD & TVD

1982' KB

21. PLUG BACK T.D., ND & TVD

1970' KB

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

ROTARY TOOLS

0 - TD

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1783' - 1817' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL & CNL/FDC w/GR & Caliper

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	132' KB	12-1/4"	100 sx "B" Reg, 3% CaCl ₂	None
4-1/2"	10.5	1982' KB	7-7/8"	235 sx 65/35 Poz, 12% gel, 12½# Gilsonite/sx, 100 sx "B" Reg.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					1" NUE	1797' KB	None
					1.7# CW55		

31. PERFORATION RECORD (Interval, size and number)

1810'-16' Pictured Cliffs 2 JSPF
1796-1807' Pictured Cliffs 2 JSPF
1784-93' Pictured Cliffs 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1784-1816'	250 gal 15% HCL, 75,000# sd, 434,800' SCP-N2, 26 ball sealers, 57,500 gal KCL wtr.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-18-81		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS OIL RATIO
8-18-81	3	3/4"	→	-	42	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
15 psi	396 psi	→	-	336	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on pipeline connection

TEST WITNESSED BY

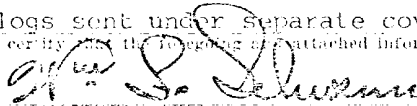
F. P. Crum

35. LIST OF ATTACHMENTS

Well logs sent under separate cover

36. I hereby certify that the foregoing information is complete and correct as determined from all available records

SIGNED



TITLE

Prod. Supt. - So Rockies

ACCEPTED FOR RECORD

SEP 9 1981

DATE AUG 28, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON DISTRICT

NMOCC

BY

542

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and for on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted is particularly with regard to local, area, or national procedures and practices, should be shown below or will be listed by, or may be obtained from, the local Federal or State office. See instructions on Items 22 and 24, and 25, below regarding separate reports for separate completions.

If not filled prior to the time this summary record is submitted, copies of all currently available logs (Grigsby, Schlumberger, Campbell and Core samples, all types electric, etc.) from a well and all previous logs, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal offices for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval and (multiple completion), so state in Item 22, and in Item 24 show the producing interval or intervals, top(s), bottom(s), and name(s) for only the interval reported in Item 22. Submit a separate report (page) on this form, and attach thereto.

Item 32: Submit a separate completion report on this form for each interval of any multiple stage completion and the location of the cementing tool.

(See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SUGAR, ALL ADJACENT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOATING AND SHUT-IN PRESSURES, AND RECOVERIES		DESCRIPTION, CONTENTS, ETC.		NAME	NEAR. DEPTH	TRUE DEPTH
FORMATION	TOP	BOTTOM				
Ojo Alamo	683'	855'	Ss & SH Water	Ojo Alamo	683'	683'
Pictured Cliffs	1747'	TD	SH & Ss Gas	Kirtland Fruitland Pictured Cliffs	855' 1387' 1747'	855' 1387' 1747'