

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

DEPCO, Inc.

3. ADDRESS OF OPERATOR

1000 Petroleum Building - Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1090' FSL, 960' FEL (SE/4 SE/4)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

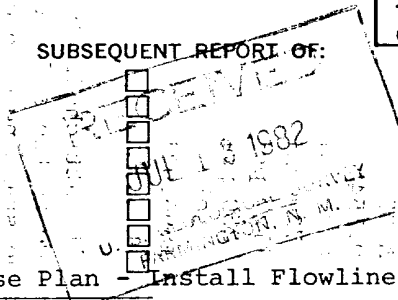
MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Proposed Surface Use Plan - Install Flowline

SUBSEQUENT REPORT OF:



5. LEASE

SF-078896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 33

9. WELL NO.

44

10. FIELD OR WILDCAT NAME

West Kutz P.C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33-T27N-R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

30-045-24967

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6262' GR

6274' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Refer to NTL-6 for subject well approved as amended 3-26-81. Multipoint Surface Use and Operations Plan Item 4 (B) modified as follows:

It is proposed to install a flowline from the Federal 33 No. 44 to join a proposed connection with the existing EPNG lateral line located in the SE/4 SW/4, Sec. 33-T27N-R11W. Production from this well will be metered prior to entering the lateral line.

- O V E R -

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. hereby certify that the foregoing is true and correct

SIGNED

Wm S. Shoen

TITLE Prod. Supt. - So. DATE Jul 1982

Rockies

APPROVED BY
CONDITIONS OF

APPROVED

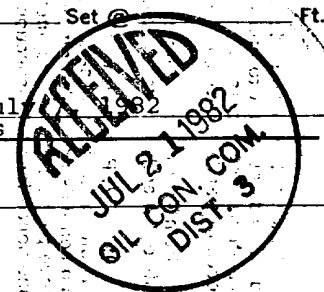
TITLE

DATE

JUL 16 1982
For James F. Sims
JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions on Reverse Side

NMOCC



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal and/or State office.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Coated, Wrapped, and Welded Flowline Specifications

Size	2"
Grade	A-25
Wall Thickness	0.154"
Yield Pressure	4536 psi
Test Pressure	720 psi
Max. Allow. Pressure	1127 psi
Operating Pressure	250 psi
ROW Width	30'
ROW Length	1896.93'
Installation Depth	4' Min

A map detailing this proposal is herewith attached. DEPCO, Inc. has previously obtained blanket archeological clearance in the affected area. Surface management is under ~~BIA~~/BIA supervision. The starting date of this project will be contingent upon the approval date of this proposal. Surface restoration will be in compliance with ~~BIA~~ recommendations.

BIA