

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
DEPCO, Inc.

3. ADDRESS OF OPERATOR  
1000 Petroleum Bldg -- Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1190' FSL, 1450' FWL (SE/4 SW/4)  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

☐

FRACTURE TREAT ☐

☐

SHOOT OR ACIDIZE ☐

☐

REPAIR WELL ☐

☐

PULL OR ALTER CASING ☐

☐

MULTIPLE COMPLETE ☐

☐

CHANGE ZONES ☐

☐

ABANDON\* ☐

☐

(other) Subsequent report of operations

5. LEASE

--

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

Federal 33

9. WELL NO.

24

10. FIELD OR WILDCAT NAME

West Kutz P.C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33-T27N-R11W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. API NO.

30-045-24978

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6183' GR

6195' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330)

MAY 6 1981  
OIL CON. COM.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 3 PM 4-26-81. Drilled 12 1/4" hole to 140' KB. Ran 3 jts - 123.11' - 8-5/8" 24# - K55 - R3 - ST&C casing landed @ 135' KB. Cmt'd w/100 sx Class "B" regular containing 3% CaCl<sub>2</sub> & 1 sx Flocele. Cmt circ'd to surface. PD 8:15 PM 4-26-81. WOC 12 hrs.

Drilled 7-7/8" hole to 1900' TD. Ran 46 jts - 1888.11' - 4 1/2" - 10.5# - J55 - R3 ST&C casing landed @ 1900' KB. Cmt'd w/240 sx 65/35 Pozmix, 12 1/2 gel, 12 1/2# gilsonite/sx followed by 100 sx Class "B" regular. Cmt circ'd to surface. PD 8:30 PM. Rig released 9 PM 4-28-81. WOC.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John S. Swenson Date 4/29/81  
Rockies

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

NMOCC

MAY 05 1981

\*See Instructions on Reverse Side

FARMINGTON DISTRICT  
BY 6407

PHONE 334-6191  
P. O. BOX "B"



JERRY WAYNE SANDEL  
PRESIDENT

AZTEC, NEW MEXICO 87401

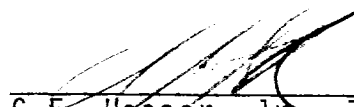
### HOLE DEVIATION AFFIDAVIT

OPERATOR: Depco, Inc.  
WELL NAME: Federal 33, Well No. 24  
DESCRIPTION OF LEASE: 1190' Fr S In. and 1450' Fr W In.,  
Section 33- Township 27N- Range 11W,  
San Juan County, New Mexico.


<u>FROM</u>	<u>TO</u>	<u>DEVIATION</u>
0'	140'	1/4 °
140'	661'	1/4 °
661'	1201'	1/4 °
1201'	1714'	1/4 °
1714'	1900'	3/4 °

I hereby swear or (affirm) that the statements made or a full and correct report.

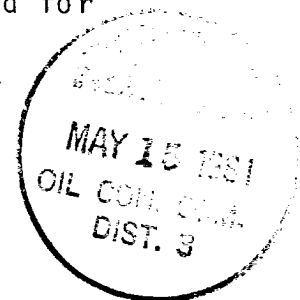
AZTEC WELL SERVICING CO.

  
C.E. Hesser, Jr., Toolpusher

SWORN TO AND SUBSCRIBED BEFORE ME by C.E. Hesser, Jr., Toolpusher for AZTEC WELL SERVICING CO., this 28th day of April 1981. To certify which witness my hand and seal of office.

  
Notary Public in and for  
San Juan County  
State of New Mexico

My commission expires January 3, 1983.



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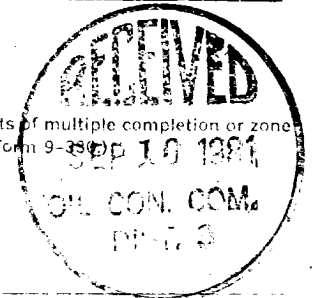
REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



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6-21-81 MIRU Aztec Well Service completion unit.

6-23-81 Circ 1% KCL wtr w/clay stabilizing agents & surfactants. Spot 250 gal 15% HCL @ 1725'. Perf Pictured Cliffs form 1712'-15', 1700'-08', 1688'-97' w/2 JSPP. Foam frac perf'd intervals using 70 quality foam containing 60,000# 20/40 & 10/20 sd, 390,500 SCF-N<sub>2</sub>, and 5000 gal KCL wtr. Avg treating press 1400 psi. Avg foam pumping rate 20 BPM.

6-24-81 Cln well out to 1808' KB. Ran 1694.10', 1" NUE, 1.70#, CW55, 10 rd thd tbg landed @ 1703' KB.

6-30-81 Flwd well to cln up sand & wtr. Close well in for 7-day SI period prior to deliverability & CAOF determination.

8-19-81 Perform 3-hr deliverability tst. Q-298 MCF/D, FCP-390 psi, CAOF-1.604 MMCF/D,

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ SICP 421 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] FILE Prod. Supt. So. DATE August 28, 1981  
Rockies

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC

SEP 9 1981