

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF078896	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPT. RESVR. ☐ Other ☐		6. IS INDIAN, ALLOTTEE OR TRIBE NAME --	
2. NAME OF OPERATOR DEPCO, Inc.		7. UNIT AGREEMENT NAME --	
3. ADDRESS OF OPERATOR 1000 Petroleum Building - Denver, CO 80202		8. FARM OR LEASE NAME Federal 33	
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)* At surface 1190' FSL, 1450' FWL (SE/4 SW/4) At top prod. interval reported below Same At total depth Same		9. WELL NO. 24	
14. PERMIT NO. 30-045-24978		10. FIELD AND POOL, OR WILDCAT West Kutz, P.C.	
DATE ISSUED 3-31-81		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33-T27N-R11W	
15. DATE SPUNDED 4-26-81		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 4-28-81		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 8-12-81		18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 6183' GR 6195' KB	
19. ELEV. CASINGHEAD 6184'		20. TOTAL DEPTH, MD & TVD 1900' KB	
21. PLUG BACK T.D., MD & TVD 1844' KB		22. IF MULTIPLE COMPL., HOW MANY* --	
23. INTERVALS DRILLED BY --		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1687' - 1715' Pictured Cliffs	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL & CNL-FDC w/GR - Caliper	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8-5/8"		24#	
4-1/2"		10.5#	
Depth Set (MD)		Hole Size	
135' KB		12-1/4"	
1900' KB		7-7/8"	
Cementing Record		Amount Filled	
100 sx "B" Reg, 3% CaCl ₂		None	
240 sx 65/35 Poz, 12% gel		None	
12# gilsonite/sx, 100 sx "B" Reg.			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
None		1" NUE	
Top (MD)		Depth Set (MD)	
		1703' KB	
Bottom (MD)		Packer Set (MD)	
		None	
Sacks Cement*		1.7# CW55	
Screen (MD)			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1712-15' Pictured Cliffs 2 JSPF		Depth Interval (MD)	
1700-08' Pictured Cliffs 2 JSPF		Amount and Kind of Material Used	
1688-98' Pictured Cliffs 2 JSPF		1688-1715'	
		250 gal 15% HCL, 60,000# sd,	
		390,500 SCF-N ₂ , 50,000 gal	
		KCL wtr.	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping--size and type of pump)	
8-19-81		Flowing	
Date of Test		Well Status (Producing or shut-in)	
9-19-81		SI	
Hours Tested		Oil--BBL.	
3		Gas--MCF.	
Choke Size		Water--BBL.	
3/4"		Gas-Oil Ratio	
Prod'n. for Test Period			
--			
Flow. Tubing Press.		Oil Gravity-API (CORR.)	
12 psi			
Casing Pressure			
390 psi			
Calculated 24-hour Rate			
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
Waiting on pipeline connection		F. P. Crum	
35. LIST OF ATTACHMENTS			
Well logs sent under separate cover			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE Prod. Supt. - So. Rockies	
		DATE August 28, 1981	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 32.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
Ojo Alamo	580'	720'	Ss, SH - Water	Ojo Alamo	580'
Pictured Cliffs	1652'	TD	SH, Ss - Gas	Kirtland	720'
				Fruitland	1288'
				Pictured Cliffs	1652'