

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BUREAU OF LAND MANAGEMENT
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.
NMSF078896

6. Indian Allotment or Tribal Name
070 P. 1000000 NM

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Federal 33-24

9. API Well No.
30-045-24978

10. Field and Pool, or Exploratory Area
Kutz, W. PC

11. County or Parish, State
San Juan, NM

1. Type of Well

☐ Oil ☒ Gas ☐ Other
☐ Well ☒ Well

2. Name of Operator

Louis Dreyfus Natural Gas Corp

3. Address and Telephone No.

14000 Quail Springs Parkway, Suite 600 Phone (405) 749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190 FSI & 1450' FWL
SE SW Sec. 33-27N-11W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

RECEIVED
NOV 6 1997
OIL CON. DIV.

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on well completion or recompletion report and Log Form)

13. Describe Proposed Completed Operation in detail, including all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Recomplete to Fruitland Coal & commingle with Pictured Cliffs.

- A. MIRU WOU. Load hole w/2% KCL wtr. ND WH & NU BOPs. TOH w/1" tbg & LD. RU WL. PU & RIH w/4-1/2" CIBP & set @ 1683'. Load csg & test to 3750 psi. RIH w/csg gun to Perf the Fruitland Coal 1640-52, 4 spf. 1602-1615, 4 spf. Total 102 holes.
- B. RU BJ. Acidize/balloff Fruitland Coal perfs via 4-1/2" csg w/1-000 gals 15% HCL Acid w/74 - 7/8" 1.3 SG ballsealers. Est rate 6 - 8 BPM @ \pm 1000 psi. Flush w/2% KCL water. Surge balls off perfs & wait for balls to fall below perfs. Prepare to frac. Treat via 4-1/2" csg @ 60 BPM & \pm 3000 psi surface treating pressure. Pump \pm 60,000 gals 70QN2 foam(25# linear gel) & \pm 100,000# 20/40 Arizona sand. Wait 2 hours & start fluid recovery on choke.
- C. Clean-up frac load, swab and/or CO as needed.
- E. PU sand line drill. RIH to knock out CIBP @ 1683' and tag to PBTD.
- F. PU & RIH w/2-3/8" tbg w/production assembly. Set SN @ \pm 1600'. PU & RIH w/3/4" rods & 1-1/4" BHP. ND BOP & NU wellhead. RDMO WOU.
- G. Build pad & install pump unit. Hang well on. Start pump unit. Clean up frac load. Turn well to sales.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Engineer

Date

10/20/97

(This space for Federal or State office use)

Approved by

Title

Date

NOV 11 1997

Conditions of approval, if any