

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. CENVR. ☐

2. NAME OF OPERATOR

Louis Dreyfus Natural Gas Corp.

3. ADDRESS AND TELEPHONE NO.

14000 Quail Springs Parkway, #600, Oklahoma City, OK 73134 (405) 749-5287

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1190' FSL & 1450' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

OIL CON. DIV.

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

4/26/81

16. DATE T.D. REACHED

4/28/81

17. DATE COMPL. (Ready to prod.)

3/18/99

18. ELEVATION (OF, RKB, RT, GR, ETC.)*

6183' GR, 6195' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1900' KB

21. PLUG, BACK T.D., MD & TVD

1675'

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1602' - 1652', Basin Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	135' KB	12 1/4"	100 sx. "B", 3% CaCl2	
4 1/2"	10.5#	1900' KB	7 7/8"	240 sx. 65/35 Poz. 12% gel	
CIBP set @	1680'			12 1/2# gilsonite/sx., 100	
CIBP set @	1675'			sx. "B" Reg.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1634'	N/A

31. PERFORATION RECORD (Interval, size and number)

1602'-1616', 2 SPF, 28 holes

1640'-1652', 2 SPF, 24 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1602'-1652'	1000 gal. 15% KCl, 87 7/8 ball sealers; 48,933 gal. 70 Quality N2 foam (25# XL base) 90000# AZ 20/40 sand, 10,300#

33. PRODUCTION

20/40 sand

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					20/40 sand		WELL STATUS (Producing or shut-in)		
3/17/99		Pumping - 2" x 1 1/4" x 7' RHAC					Producing				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.		GAS-OIL RATIO			
4/1/99	24		→	-0-	80	3		N/A			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		OIL GRAVITY-API (CORR.)				
	26 psi	→	-0-	80	3		N/A				

34. DISPOSITION OF CAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 1999

SIGNED

[Signature]

TITLE Regulatory Technician

DATE 5/11/99

*(See Instructions and Spaces for Additional Data on Reverse Side)