SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved, Budget Bureau No. 4 -R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

ت.	50 - e	245	-24	19	80 Exerial	
5.	LEASE	DESIGN	MCITA	AND	SERIAL	No.

SF	079114A	

GEOLOGICAL SURVEY					SF 079114A	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					G. IF INDIAN, ALLOTTEE OR TELIER NAME	
la. TYPE OF WORK					7. UNIT AGREEMENT !	VAME
	ILL X	DEEPEN	PLUG BAC	X L		
b. TYPE OF WELL	AS OTHER		SINGLE X MULTIPE	re L	8. FARM OR LEASE NA	ME
WKLI WAM. OF OPERATOR	ELL OTHER		CONE [A] ZONE		Federal 25	
DEPCO, Inc.			And the second s		9. WELL NO.	
ADDRESS OF CPERATOR				<u> </u>	44	
1000 Petroleu	um Building - De	enver. CO 8020	2	\	10. FIELD AND POOL, OR WILL-CAT	
LOCATION OF WELL (R	eport location clearly and	in accordance with any	State requirements.*)	- -	West Kutz P.C.	
	FSL, 870' FEL,			1	11. SEC., T., R., M., OR	BLK.
At proposed prod. zon	ea Como	a		•	AND SURVEY OR A	REA
At proposed prod. 200	e Same		, 1,43°	NEW J	Sec. 25-T27N	-R12W
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFICE	TEO OF CHURCH ON	Com a distance	12. COUNTY OR PARISH	13. STATE
12 miles SSW o	of Bloomfield, N	IM 🚺	U. FARMINGTON		S an Juan	NM
5. DISTANCE FLOM PROPO	SED*	19 7	Q ACRES IN LEASE	17. NO. 0	NO. OF ACRES ASSIGNED TO THIS WELL	
PROPERTY OR LEASE I (Also to nearest drig	INE, FT.	370'	1880	131.	160	
8. DISTANC FROM PROP	OSED LOCATION*		ROPOSED DEPTH	20. RUTAI	ARY OR CABLE TOOLS	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	IS LEASE, FT. 25	500'	1750'	Rota	ıry	
1. ELEVATIONS Show who	ether DF, RT, GR, etc.)	William and			22. APPROX. DATE WO	OBK WILL START*
6045' GR	6057' KB (Est)		ARF		5-1-81 +	
23.		×	D CEMENTING, PROGRA		otion is subject to administrative	
	1			- Eppedi	QUANTITY OF CEME	हेर्यु
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	120'			AF
12-1/4'	8+5/8" 4-1/2"	24#, K55 10.5#, J55	1750'	100 sx (circulate) 415 sx (Circulate)		
7-7/8'	4-1/2	10.5#, 055	1730	313	x (CIICUIACE)	
	surface hole &		sing as above.			
	B" hole to 1750					
	NL-FDC w/GR-Cal:				-	
4. Set 4½" cas	sing string if v	varranted, or P	&A in compliance	e with	regulations.	333 L.
			1 topography.	этоскрі	red topsoil w	iii be
respread ar	nd the area res		and the second	ממצ		
			tached to this at Compliance Pro		UCU - Playant	Drownton
"A" - Well	Location Plat;	"B" - Ten Poln	quirements; "E"	ogram;	Accoss Man t	rrevencer
Diagram; "L)" - Multipoint	Surface Use Re	ss, and wells w	- Roac ithin c	ne mile radiu	s. "G" -
Topog	praphic Map of a ocation Plan, Co	ntours Cuts a	nd Fills "H"	Perilli	ng Rig and Pr	oduction
	Plan; "I" - Tre				ing larg and it	odbe czon
raclifties	Plan, 1 - II.	sa chieffe 110gran		1 BAN		-
	m toledy alis		An.	/A/A\		
Ou R						
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give that of proposed proposed new productive						
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give beta of proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subjurface locations and chiasured and true vertical depths. Give blowout preventer program, if any.						
RA.	77		1 3	14. J.		
TITLE Prod. Supt. So Ptv Dist. DATE 2/26/81						
SIGNED	w. wu	TITLE P	rod. Supt. So P	ZA DIZI	DATE 4/40	/UI
(This space for Fede	eral or State office use)					
			ADDRAVAL DATE			- <u></u> -
PERMIT NO.			APPROVAL DATE	1	APPROVE	5
PPROVED BY				^	S AMENDE	ED

wh.3-

CONDITIONS OF APPROVAL, IF ANY :

*See Instructions On Reverse Side

S. F.G

AS AMENDED

DISTRICT ENGINEER

MEW MEXICO

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-7

All distances must be from the cuter liaundaries of the Section.

DEPCO, INCORPOR	RATED	L	FEDERAL 25		Well No.		
Unit Letter Sect.	25	Township 27N	Range 12W	County San Juan			
Actual Footage Location	of Well:			1			
Ground Level Elev:	from the	South line and	870 (eq.	t from the East	line		
6045	Pictured		West Kutz		160 Acres		
2. If more than of interest and room 3. If more than on dated by community and the community of the communi	ne lease is yalty). e lease of dinnization, un	fferent ownership is de nitization, force-pooling swer is "yes," type of o	outline each and ide dicated to the well, cetc?	entify the ownership	thereof (both as to working of all owners been consoli-		
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
	·····		İ	a a	CERTIFICATION		
!				tained h	certify that the information con- erein is true and complete to the my knowledge and belief.		
! :	Sec.		MAIN OF THE PARTY	Fosition Supt. Company	Schwenn - So. Rockies , Inc.		
! ! ! !		25		shown o notes of under m is true	certify that the wediclocation in this plot was plottediffom field actual surveys maile by me or supervision, and that the same and correct to the ilest of my ge and belief.		
I			11901	Date Surve Febru. Registered and Lar	A second		