

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-24981
5. LEASE DESIGNATION AND SERIAL NO.

NH-04202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ACCESSION NAME

8. FARM OR LEASE NAME

Johnston "A"

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR FLE.
AND SURVEY OR AREA

Sec. 17, T28N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

12. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

13. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

14. NAME OF OPERATOR

Technico Oil Company

15. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, Colorado 80155

16. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1750 FNL, 1000 FEL

At proposed prod. zone

same as above

17. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 4 1/2 miles SSE of Blanco, N.M.

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

1000'

19. NO. OF ACRES IN LEASE

1198.28

20. NO. OF ACRES ASSIGNED TO THIS WELL

6/320

19. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

±6800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5894' GR

22. APPROX. DATE WORK WILL START*

July 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" new	36#	±250'	Circulate to surface
8 3/4"	7" new	23#	±2750'	Circulate to surface
6 1/4"	4 1/2" new	11.6#, 10.5#	±6800'	Circulate to liner top

See attached.

The gas is dedicated.



24. ABOVE STATE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

25. PREPARED BY: Sr. Production Analyst DATE: February 5, 1981

26. APPROVED BY: TITLE: DATE:

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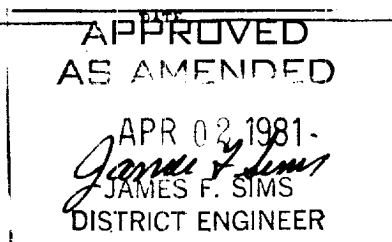
61. APPROVED BY: TITLE: DATE:

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64. APPROVED BY: TITLE: DATE:

*See Instructions On Reverse Side



All distances must be from the outer boundaries of the Section.

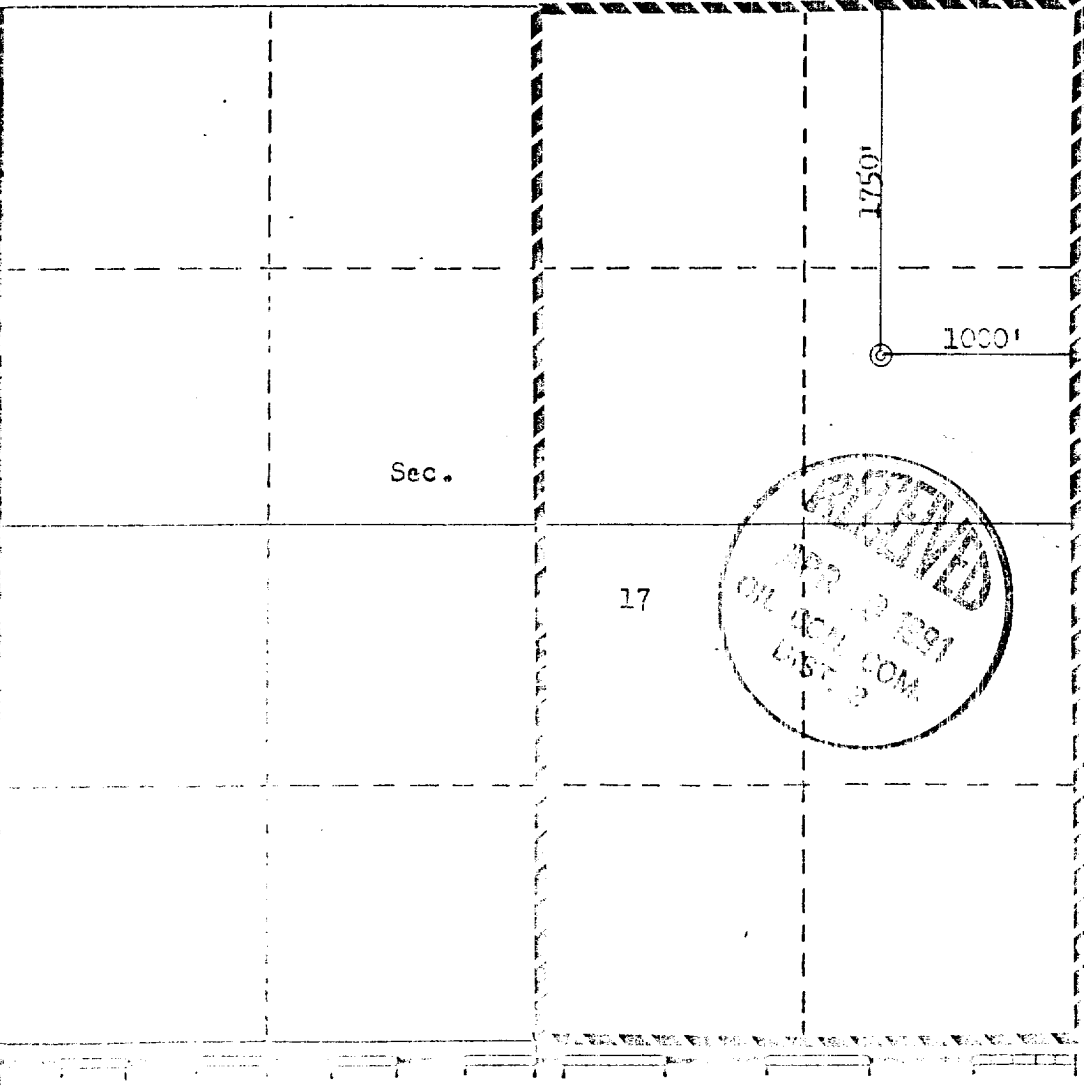
Operator: TENNECO OIL COMPANY		Lease: JOHNSTON A		Well No.: 1E	
Unit Letter: H	Section: 17	Township: 28N	Range: 9W	County: San Juan	
Actual Footage Location of Well: 1750 feet from the North line and 1000 feet from the East line					
Ground Level Elev.: 5891	Producing Formation: Dakota		Pool: Basin Dakota	Dedicated Acres: 3.24 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	CERTIFICATION	
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
	Name R. A. Mishler	
	Position Sr. Production Analyst	
	Company Tenneco Oil Company	
	Date February 5, 1981	
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed AUG 11 1980		
Registered Professional Engineer and/or Land Surveyor Fred E. Harr Jr.		
Certificate No. 3950		

