

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/>	gas well <input checked="" type="checkbox"/>	other <input type="checkbox"/>
2. NAME OF OPERATOR Tenneco Oil Company		
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1750' FNL & 1000' FEL "H" AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		

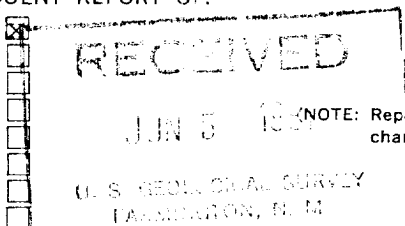
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Commence drilling operations



5. LEASE NM 04202	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Johnston A	
9. WELL NO. 1E	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T28N R9W	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5894' qr.	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

- 5/8/81. MIRURT. Spud well 5/7/81 w/Four Corners rig #3. Drill 12 1/4" hole to 248'. Circ and cond. POOH. RU and run 6 jts. (245') of 9-5/8" 36# K-55 csg set @ 259' KB. Cmt w/250sx Class B w/2% CACL₂ and 1/4#/sk Flocele. Plug down. Cmt returns to 5' of surface. WOC. NUBOP. Test BOP's to 1000 PSI for 30 mins. Drill ahead.
- 5/18/81. Drill to TD @ 6780' 5/17/81. Short trip circ and cond hole. POOH. Log w/Gearhart-Owens. Laid down drill pipe and collars.
- 5/19/81. Ran 162 jts. (6795') 4 1/2" 10.5# K-55 STC csg; shoe @ 6779', float collar @ 6733' and DV tool @ 2054'. Cmt 1st stage w/1290sx 65/35 POZ w/6% gel, .4% D-13 and 1/4# lsk Celloflake. Tail w/150sx Class B. Plug down. Bumped plug w/2500 PSI. Returns thruout job. RU to cmt 2nd stage.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Casley Matheson TITLE Div. Asst. Adm. Mgr DATE 5-27-81

(This space for Federal or State office Use)

APPROVED BY _____ TITLE _____ DATE 5-27-81
CONDITIONS OF APPROVAL, IF ANY:

MMOCC

*See Instructions on Reverse Side

JUN 10 1981
BY Dean Elliott

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1750' FNL & 1000' FEL "H"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
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SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

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☐
☐
☐

5. LEASE
NM - 04202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Johnston A

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T28M R9W

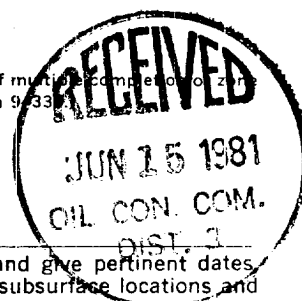
12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5894' gr.

(NOTE: Report results of multiple completions or zone change on Form 9-331-C.)



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- 5/19/81. Cmt 2nd stage w/470sx Lite w/.4% D-13 and 1/4#/sk Celloflake. Tailed w/50sx Class B w/2% CACL₂. Plug down. Returns thruout job, but none to surface. Est. top of cmt @ 615'. Set 65,000# on slips. Cut off and release rig 5/18/81.
- 5/29/81. MIRUSU. NUBOP. NDWH. Unloaded and tally tbg. RIH w/tbg. Drilled DV tool @ 2054'. Tagged top of cmt @ 6700'. Drilled to PBTD @ 6764'. Pressure test csg to 3500 PSI. Circ'd hole clean w/1% KCL water. Spotted 500 gals 7½% DI HCL @ 6742' POOH.
- 5/30/81. Run CBL/CCL/GR logs. PBTD @ 6272'. Set 4½" bridge plug @ 6760'. Perf'd Dakota w/3-1/8" csg gun @ 2 JSPF as follows: 6551-56', 6597-6614', 6595-99', 6708-20', 6731-34', 6740-42'. 43' 86 holes. Break down @ 1700 PSI. Estab rate: 39 BPM @ 2200 PSI. Acidized w/1800 gals 15% HCL (Weighted) and 129-1.1 spec grav ball sealers. Rate: 35 BPM @ 2250 PSI.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

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SIGNED Carley J. Statham TITLE Asst.Div. Adm. Mgr DATE 6-4-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

NMOCC

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PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE
NM 04202

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7. UNIT AGREEMENT NAME

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9. WELL NO.
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- 5/30/81. Ball off complete. Recovered 129 balls when tripping w/junk basket. Frac'd Dakota w/90,000 gals 30# XL gel and 160,000# 20/40 sand. AIR: 83 BPM, AIP: 3000 PSI, ISIP: 950 PSI.
- 5/31/81. RIH w/2-3/8" tbq, seating nipple 1 jt off bottom, and pump out plug. Tagged sand bridge @ 6600'. Clean out to PBTD w/foam. Land tbq @ 6570'. NDBOP, NUWH, RDMOSU. Kicked well around w/N₂. Well flowing to clean up.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley M. Hatten TITLE Asst. Div. Adm. Mgr. DATE 6-4-81
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

RECEIVED FOR RECORD

*See Instructions on Reverse Side

JUN 10 1981
BY Dean Elliott