UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5.	LEASE				
	NM 0420	12			

6	IF IN	IDIAN	ALL	OTTEE	OR TR	IRF N	JAME

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME		
(No not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas 🕞	Johnston A		
well well other	9. WELL NO.		
2. NAME OF OPERATOR	<u>le</u>		
Tenneco Oil Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
helow)	Sec. 17, T28N R9W		
AT SURFACE: 1750' FNL & 1000' FEL "H"	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:	San Juan New Mexico		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
DECLIERT FOR APPROVAL TO: CLIPSFOLIENT REPORT OF	5894' gr.		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	Market Annual Parks (Market Annual An		
	ED /		
SHOOT OR ACIDIZE	f December		
REPAIR WELL PULL OR ALTER CASING JUN 5	NOTE: Report results of multiple completion or zone		
PULL OR ALTER CASING U	change on Form 9-330		
CHANGE ZONES U.S. GEOL. CLA	L GURVEY A NOW OF		
ABANDON*	M. M. COLLEGE MANAGEMENT		
(other) Commence drilling operations	No. of the second secon		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinents 5/8/81. MIRURT. Spud well 5/7/81 w/Four Cornet Circ and cond. POOH. RU and run 6 jts. (245-259' KB. Cmt w/250sx Class B w/2% CACL and returns to 5' of surface. WCC. NUBOP. Test Drill ahead. 5/18/81. Drill to TD @ 6780' 5/17/81. Short true/Gearhart-Owens. Laid down drill pipe and complete the surface of the surface of the surface of the surface of the surface. Returns the surface of the surface	irectionally drilled, give subsurface locations and it to this work)* rs rig #3. Drill 12½" hole to 248' ') of 9-5/8" 36# K-55 csg set @ 1/4#/sk Flocele. Plug down. Cmt BOP's to 1000 PSI for 30 mins. ip circ and cond hole. POOH. Log collars. C csg; shoe @ 6779', float collar 1290sx 65/35 POZ w/6% gel, .4% D-13 B. Plug down. Bumped plug w/2500		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
	- Maria		
SIGNED (Latif) Div. Asst. Add	m. Mggate 5-27-81		
(This space for Federal or State off			
APPROVED BY TITLE TOTALL CONDITIONS OF APPROVAL, IF ANY:	DATE (Company of the control of the		
PIMOCC -	JUN 1 0 (98)		

*See Instructions on Reverse Side

5. LEASE

NM - 04202

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
-1. oil gas 🗓 other	Johnston A
wen wen end	9. WELL NO. 1E
2. NAME OF OPERATOR Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 17, T28M R9W
AT SURFACE: 1/50 FINE & 1000 FEE IT AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
AT TOTAL DEPTH:	14. API,NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
ADDOUGLE TO OURSEOUENE REPORT	5894' gr.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF LINE X	
SHOOT OR ACIDIZE	COEILVY COEILVY
REPAIR WELL	(NOTE: Report results of multiple completion of zon
PULL OR ALTER CASING L	change on Form 9/33
CHANGE ZONES	JUN 7 5 1981
ABANDON*	"Triff " " COM
(other)	OIL CON COM.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	te all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	lirectionally drilled, give subsurface locations and
5/19/81. Cmt 2nd stage w/470sx Lite w/.4% D-13	and 1/4#/sk Celloflake. Tailed
w/50sx Class B w/2% CACL ₂ . Plug down	. Returns thruout job, but none
to surface. Est. top of cmt @ 615'.	Set 65,000# on slips. Cut off and
release rig 5/18/81.	
5/29/81. MIRUSU. NÜBOP. NDWH. Unloaded and	tally tbg. RIH w/tbg. Drilled
DV tool @ 2054'. Tagged top of cmt @	6/00'. Drilled to PBTD @ 6/64'.
Pressure test csg to 3500 PSI. Circ'	
Spotted 500 gals 7½% DI HCL @ 6742' P	

18. I hereby fertify that the foresping is true and correct 6-4-81 Cillianne Asst. Div. Adm. Mgr DATE SIGNED _ DATE TENSOR FOR PERIORS (This space for Federal or State office use)

_ TITLE _

*See Instructions on Reverse Side

BY Lian Ellis

5. LEASE NM 04202

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARIME	MI OF THE HATERION	į min 04a	LUL	
	OGICAL SURVEY	6. IF INDIA	N, ALLOTTEE OR TRIBE	NAME
SUNDRY NOTICES	AND REPORTS ON WE	LLO	GREEMENT NAME	
(Do not use this form for proposa reservoir, Use Form 9–331–C for s	Is to drill or to deepen or plug back to a uch proposals.)	8. FARM C	R LEASE NÁME	
1. oil gas (Y)		Johns	ton A 📴	
well gas X	other	9. WELL N	IO. =	
2. NAME OF OPERATOR		1 <u>E</u>	NO WALL DOAT MANE	
Tenneco Oil Comp			Dakota	
	vood, CO 80155	11. SEC., T.	_Dakota_ ., R., M., OR BLK. AND	SURVEY OR
	EPORT LOCATION CLEARLY. See s	pace 17 AREA	17 TOON DOLL	
below.)	FNL & 1000' FEL "H"		17, T28N R9W Y OR PARISH 13. STA	TE
AT TOP PROD. INTERV		San Ji	1	v Mexico
AT TOTAL DEPTH:		14. API NO		1107(100
16. CHECK APPROPRIATE I	BOX TO INDICATE NATURE OF			
REPORT, OR OTHER D.		,	TIONS (SHOW DF, KDB	, AND WD)
REQUEST FOR APPROVAL	TO: SUBSEQUENT REPORT	OF:	41.	
TEST WATER SHUT-OFF				Orl TWE
FRACTURE TREAT SHOOT OR ACIDIZE		egy V	/	MAULITAL
REPAIR WELL		(NQTE: Rep	ort results of multiple domp	oletjengar zbn 🛴 100
PULL OR ALTER CASING	$\overline{\Box}$ \overline{A}	cha	TIES OUT LOUISING GOOD A	
MULTIPLE COMPLÉTE CHANGE ZONES			* (OIL CON. COM
ABANDON*			À	DIST. 3
(other)				A STATE OF THE STA
including estimated dat measured and true verti	OR COMPLETED OPERATIONS (CI e of starting any proposed work. I cal depths for all markers and zone	f well is directionally dr es pertinent to this work	illed, give subsurface lo .)*	ocations and
Frac'd D	complete. Recovered 1 akota w/90,000 gals 30# AIP: 3000 PSI, ISIP:	XL gel and 160	ripping w/junk t ,000# 20/40 sand	oasket. 1. AIR:
Tagged s	3/8" tbg, seating nippl and bridge @ 6600'. Cl NDBOP, NUWH, RDMOSU. k up.	ean out to PBID	w/foam. Land	t plug. tbg @ flowing
/ /	nu. and Typeforegoing is true and correct			Ft.
SIGNED CINELL	MAL POTENTE ASST. DI	v.Adm.Mgr. DATE	6-4-81	
	(This space for Federal	or State office use)	÷ :	*****
APPROVED BY		DATE	E	
CONDITIONS OF APPROVAL, IF	ANY:	NMOCC.		CORD

*See Instructions on Reverse Side

Dean Elliott