UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9–331				Form Approved. Budget Bureau No. 42–R1424		
Dec. 1973	UNITED S	TATES	/ [5. LEASE		
	DEPARTMENT OF		/	SF-080112		
	GEOLOGICAL SURVEY			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	Y NOTICES AND	or to deepen or plug back	WELLS to a different	7. UNIT AGREEMENT N		
reservoir. Use F	orm 9-331-C for such propos	sals.)		8. FARM OR LEASE NAM	IE	
1. oil 🖂	gas 🔊			Bolack		
well	well other			9. WELL NO.		
	F OPERATOR		1E			
	Oil Company			10. FIELD OR WILDCAT NAME Basin Dakota		
3. ADDRESS	S OF OPERATOR	00355		11. SEC., T., R., M., OR BLK. AND SURVEY OR		
P. O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17				AREA		
			ee space 17	Sec. 29, T28N R8W		
below.) AT SURF	1715' FSL,	1115' FEL	12. COUNTY OR PARISH 13. STATE			
AT TOP	PROD. INTERVAL:			San Juan	New Mexico	
	L DEPTH:			14. API NO.		
16. CHECK REPORT	APPROPRIATE BOX TO , OR OTHER DATA	η		15. ELEVATIONS (SHOW	DF, KDB, AND WD)	
REQUEST FO	OR APPROVAL TO:	SUBSEQUENT REP		CEIVED	REPEN	
FRACTURE SHOOT OR REPAIR WEL	rreat 🗌 acidize 🔲		NO	(NOTE: Report results of mother change on Form 9	OIL CON. CON.	
	MULTIPLE COMPLETE U. S. GI			TOLOGICAL SURVEY MINGTON, N. M.	CON. CON	
CHANGE ZO ABANDON*	NES 📙	H			DIST. 3	
(other)				1		
17. DESCRI	BE PROPOSED OR COM og estimated date of star ed and true vertical dept			te all pertinent details, and directionally drilled, give sunt to this work.)*	give pertinent dates, bsurface locations and	
	31 - Spud w/Four	Corners rig #8	. Drl 12	2-1/4" hole. Run	7 jts 9-5/8" 36#	
K-55 S7	T&C. Set @ 293 H	KB. Cmt 250 sx	s B+ 2% c	cc + 1/4#sx Flocele	e. Circ 5 bbl	
	surface. WOC.					
10/14/8	31 - Drlg 8-3/4"	hole. Short t	rip.			
10/15/8	31 - Ran 69 jts 1	7" 23# K-55 ST&	C csg. S	Set at 2820'. Cmt	W/BJ, 325 sxs	

(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATI including estimated date of starting any proposed measured and true vertical depths for all markers.	ONS (Clearly state all pertinent details, and give pertinent dates, work. If well is directionally drilled, give subsurface locations and and zones pertinent to this work.)*

10/15/81 - Ran 69 jts 7" 23# K-55 ST&C csg. Econolite and 150 sxs Cl-B and 2% CACL. Circ cmt to surface. WOC.

10/20/81 - Run 95 jts 4-1/2" 10.5 # K-55 ST&C. Set @ 6755'. Cmt w/300 sxs Econolite, 150 sxs B (+ .4% D-19 + .6% K-11). WOCU.

300 450

325 150

Subsurface Safety Valve: Manu. and Type			Set @	Ft.
18. I hereby certify that the foregoing is t Signed Saundra Peron	rue and correctTITLE Producti	on Analyst DATE	10/28/81	
Saundra Peron	(This space for Federal o	or State office use)		
APPROVED BY	TITLE	DATE		

*See Instructions on Reverse Side

NMOCC