

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-080112
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention: WAYNE BRANAM		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		8. Well Name and No. BOLACK 1E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1715 FSL 1115 FEL Sec. 29 T 28N R 8W		9. API Well No. 3004524989
		10. Field and Pool, or Exploratory Area BLANCO MESAVERDE
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

AMOCO PROPOSES TO RECOMPLETE THIS WELL IN THE MESAVERDE AND REPERF THE DAKOTA PER THE ATTACHED PROCEDURE. THE WELL WILL BE PRODUCED AS A DUAL WELL.

RECEIVED  
MAY 16 1994  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Wayne Branam*

Title

BUSINESS ANALYST

Date

05-06-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

MAY 16 1994

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

C-184 for plat (2)

\* See Instructions on Reverse Side  
AMOCO

## **MESA VERDE RECOMPLETION**

Bolack 1E DK  
29I-28N-8W  
Orig. Comp. 11/81  
TD = 6765', PBTD = 6759'

*Reported TOC on the 7" casing is surface . Reported TOC on the 4.5" casing is 2660' (top of liner).*

***This well will be recompleted in the Mesa Verde (Point Lookout) and the Dakota will be re-perfed.***

1. Contact Federal or State agency prior to starting repair work.
2. Install and/or test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow well down, kill well if necessary with 2% KCL.
5. Nipple down well head, nipple up and pressure test BOP's.
6. Trip in the hole with bit and scraper to the top of the perforations. A seating nipple and standing valve may be run in order to pressure test the tubing.
7. RU lubricator. Run a GR/CCL from 4600 to 3900', correlate to original GR/Induction log run by Gearhart on 10-18-81.
8. Trip in the hole with wireline RBP and set at +/- 6400'. Spot sand on RBP.
10. Swab fluid level down to 4300'.
11. Perforate, underbalanced, the Point Lookout with a 3 3/8" casing gun, 2 JSPF, 120 deg. phasing and 16 gm charge (.38" hole, 15.46" penetration).

### ***PERFORATE POINT LOOKOUT***

***4490-4516'    4522-32'    4546-50'    4582-96'    4624-26'    4636-38'***  
***4654-64'    4678-82'    4716-18'***

12. Fracture stimulate the Point Lookout according to the attached procedure.
13. Clean out sand with N2 to RBP at 6400'.
14. TOH with RBP at 6400'.
15. TIH with a packer and set at 5000'. Sting into packer and land 1 1/2" tubing at 6740' with a seating nipple one joint off of bottom.
16. TIH with 1 1/4" tubing for the MV and land at 4715'.
17. RDMOSU.

18. Flow back the DK and MV, swabbing or utilizing Nitrogen as necessary.  
Tie well back into surface equipment and turn over to production.

***If problems are encountered, please contact:***

***Lara Kwartin***

***(w) (303) 830-5708***

***(H) (303) 343-3973***