

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 800, Denver, Colorado 80201 (303) 830-4912

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1715 FSL 1115 FEL UNIT 1

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

SF-080112

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

BOLACK #1E

9. API WELL NO.

3004524989

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 29

Township 28N Range 8W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NM

15. DATE SPUDDED 10/11/81 16. DATE T.D. REACHED 11/06/81 17. DATE COMPL. (Ready to prod.) 01/03/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5901 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6765 21. PLUG, BACK T.D., MD & TVD 6759 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4288-4718 MESAVERDE 25. WAS DIRECTIONAL SURVEY MADE N

26. TYPE ELECTRIC AND OTHER LOGS RUN CCL, GR, CBL 27. WAS WELL CORED N

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	293	12 1/4"	260 SX CL B	
7"	23	2820	8 3/4"	325 SX ECONOLITE, 150 SX CL B	
4 1/2"	10.5	6755	6 1/4"	300 SX ECONOLITE, 150 SX CL B	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					1 1/2"	4428

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4288-92, 4305-34, 4490-4516, 4522-32, 4546-50, 4582-96, 4624-26, 4636-38, 4654-64, 4678-82, 4716-18 W 2 JSPF .34" DIA 12 GRAM CHARGE		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4288 4718	827 BBL WATER
			190,161# 16/30 SD
			1,019,955 SCF 70 QUALITY N2 FOAM
			MAX PSI 1,711 MAX RATE 60 BPM

33.* PRODUCTION DATE FIRST PRODUCTION 01 05 1995 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SHUT IN

DATE OF TEST FLOW TUBING PRESS SI 325 CASING PRESSURE SI 565 CHOKE SIZE CALCULATED 24-HOUR RATE OIL - BBL GAS - MCF. WATER - BBL. GAS-OIL RATIO OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD

35. LIST OF ATTACHMENTS

THIS WELL IS CAPABLE OF PRODUCING ECONOMIC QUANTITIES.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available

SIGNED Wayne Branam TITLE BUSINESS ANALYST DATE 01-05-1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

Block #1E 3004524489

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Cliffhouse	3900	3950	Sand
Menefee	3950	4488	Sand, WATER
Pt Lookout	4488	4664	Sand
Marcos	4664	5661	Shale
Collup	5661	6413	Water, O.I
Greenhorn	6413	6482	Shale
Graneros	6482	6514	Shale
Dakota	6514	TD	Gas

RECEIVED
JAN 17 1995
OIL CON. DIV.
DIST. 3

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH