

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM0359211	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
2. NAME OF OPERATOR DEPCO, Inc.		7. UNIT AGREEMENT NAME --	
3. ADDRESS OF OPERATOR 1000 Petroleum Building - Denver, CO 80202		8. FARM OR LEASE NAME Federal 30	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FNL, 990' FWL (NW/4 NW/4) Sec. 30 At top prod. interval reported below Same At total depth Same		9. WELL NO. 11	
14. PERMIT NO. 30-045-24997 DATE ISSUED 4-15-81		10. FIELD AND POOL, OR WILDCAT West Kutz P.C.	
15. DATE SPUNDED 5-11-81		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30-T27N-R11W	
16. DATE T.D. REACHED 5-13-81		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 8-20-81		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6109' GR 6121' KB		19. ELEV. CASINGHEAD 6110'	
20. TOTAL DEPTH, MD & TVD 1875' KB		21. PLUG, BACK T.D., MD & TVD 1836' KB	
22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY 0 - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1664'-95' KB Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL & CNL/FDC w/GR-Caliper		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24	129' KB	12-1/4"
4-1/2"	10.5	1853' KB	7-7/8"
			CEMENTING RECORD
			100 sx "B" Reg, 3% CaCl ₂
			230 sx 65/35 Poz, 12% gel
			12 1/2# Gilsonite/sx, 100 sx
			"B" Reg
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1" NUE	1672' KB	None	
1.7# CW55			
31. PERFORATION RECORD (Interval, size and number)			
1664-76' KB Pictured Cliffs 2 JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1664-76' KB		250 gal 15% HCL, 50,000 gal KCL wtr, 60,000# sd, & 392,000 SCF-N ₂ .	
33.* PRODUCTION			
DATE FIRST PRODUCTION 8-28-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 8-28-81		WELL STATUS (Producing or shut-in) SI	
HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD -->	OIL—BBL. -
FLOW. TUBING PRESS. -		CASING PRESSURE 291 psi	GAS—MCF. 46.5
CALCULATED 24-HOUR RATE -->		OIL—BBL. -	WATER—BBL. -
		GAS—MCF. 372	OIL GRAVITY-API (CORR.) -
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on pipeline connection			
35. LIST OF ATTACHMENTS Well logs sent under separate cover			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Wm. S. Shueen</i>		TITLE Prod. Supt. - So. Rockies	
		DATE September 3, 1981	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

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WASHINGTON, D.C. 20515
5-8-81

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	505' KB	610' KB	Ss, SH	Ojo Alamo	505' KB	505' KB
Pictured Cliffs	1630'	TD	SH, Ss	Kirtland	610'	610'
			Water	Fruitland	1250'	1250'
			Gas	Pictured Cliffs	1630'	1630'