District I 10 Bex 1980, Hebbs, NM 88241-1980

District II

10 Drawer DD, Artesia, NM 88211-0719 District III

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION PO Box 2088

1000 Rio Brazos District IV	Rd., Azec,	NM 87410		Santa Fe	e, NN	1 87504	-2088			ſΨ	7 43/1	שתכמשת משמוא:	
PO !lox 2088, Si	-						m			<u> </u>	_	ENDED REPORT	
l					LE A	ND AU	THOR	IZAT	ION TO TR		PORT		
	Operator nau URAL GA		025773										
14000 Quail Springs Parkway, Ste. 600 Oklahoma City, OK 73134									³ Reason for Filing Code				
	, , , , ,	CG-Change Gatherer 7/1/95											
							ool Name				* Pool Code		
<b>30 - 0</b> 45-2			Kutz Pictured Cliffs, West						79680				
՚ <del>Իւ</del> 005953	operty Code	•	* Property Name Federal 30							* Well Number			
		Location	l ···										
1 1		Township 27N		Runge Lot.Idn Feet				uth line Feet from the		East West line County West San Juan			
	P = 1							<u> </u>	1				
11 Bottom Hole Lo				<del></del>		cet from the No		outh line	Feet from the East/West line Cou		<u> </u>		
1	30	27N	11W	1201 1011	990	om me	North		990	East/West line West		County San Juan	
12 Lac Code F	l -		Code 14 Gas	de 14 Gas Connection Date		15 C-129 Permit		$\top$	" C-129 Effective	Effective Date 17 C-12		-129 Expiration Date	
III. Oil and Gas Transporters													
"Transporter OGRID			1° Transporter Name and Address			n Lob		21 O/G	21 POD ULSTR Location				
		'illian		rocessi	ng 1	188030		G	1 30-271	and Description			
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			$0 \times 58900$		1	and the state of t	24.48.42.4		<b>}</b>				
	3	0 e 1 1 C i.	ike city	, UT 84	1390	t Producti Addicabili	Market Carrier	Japan Legista	Custody	ran	sler	Lever	
					<del></del>	·			i	<u>नि हि</u>	<del>7</del> 73 7		
The Charles of Control			•				and the second s						
IV. Produced Water													
1188050	POD O	,	1 30-27N	-11W Ta	nk Ba	ron u	LSTR Loca	tion und	Description	0[[		M. DIV.	
V. Well	Comple	etion Da	ta	<del></del>							والعا	N. 3	
Spud Date			2º Ready Date			" TD			2 PBTD		2º Perforations		
34 Hole Size		ıc .	31 Casing & Tubing Size		g Size	26 3		<sup>2</sup> Depth Set		33 Sacks Cement			
						Dipid C				- Calcut			
					<del>.</del>								
VI. Well	Test D	Pata	·l.			1			L				
Date New Oil		n Cus	Delivery Date	≻ Te	3 Test Date		37 Test Lengt		<sup>24</sup> Tbg. Pressure			31 Cag. Pressure	
44 Chuke Size			41 Oil 42 Water		Vater	43 Ga			" AOF			4 Test Method	
* I hereby certify that the rules of the Oil Conservation Division have been complied							<del></del>						
with and that i	the informati	ion given abov	ve is true and con	inplete to the best	of my		· O	IL CO	ONSERVAT	NOL	DIVI	SION	
Signature:	a bener.	Ka	ylene	Smith		Vbbto	red by:	20.0	77		DICT	#0	
Printed name:	ene Si	With		Title:	Title: SUPERVISOR DISTRICT #3								
Title: Production Analyst							Approval Date: AUG 1 1 1995						
Date: 8/1/95 Phone: (405) 749-5251													
41 If this is a	change of o	perator fill i	n the OGRID n	umber and name	of the p	revious ope	rutor						
<u> </u>	Previous	s Operator Si	ienuture			p.2.	ted Name			<del></del> -	Title	Date	
		- Optimior D				4 411	HEHIT			•	a 114E	Parc	