## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

11418A 1909)	UNI	TED STATES	reverse		30 0115	71166	
	DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.	
		GICAL SURVEY			SF 077972		
				DACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
APPLICATIO	N FOR PERMIT		N, OR PLUG	BACK			
	RILL Z	DEEPEN I	PLUG BA	ACK 🗆	7. UNIT AGREEMENT N	AME	
	GAS X OTHER	APR 2 1 19	OSENGLE X MULT	IPLE	S. FARM OR LEASE, NAI	MC190	
2. NAME OF OPERATOR	WELL X OTHER	OIL CON. CO	SOUTH UZZ ZONZ		Richardson		
SUPRON ENERGY CORPORATION DIST. 3					9. WELL NO.		
3. ADDRESS OF OPERATOR							
TO POV 808	B, Farmington, No	10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL (	Réport location clearly and	Basin Dakota					
At surince	th line and 790	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA					
At proposed prod. zo			The way to some the same of the	/ED		7N D 12M NMD	
Same as abov	AND DIRECTION FROM NEA	12. COUNTY OR PARISH	7N , R-13W , NMP				
			reice* APR 131	381	1 1		
	h of Farmington		3. NO. OF ACRES IN LEASE	1 17 NO (	San Juan OF ACRES ASSIGNED	New Mexico	
15. DISTANCE FROM PROPOSED*  LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 790 ft.			2,278.20 E \( 320.00				
18. DISTANCE FROM PRO	POSED LOCATION* DRILLING, COMPLETED,	PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS  ROTARY				
21. ELEVATIONS (Show W	hether DF, RT, GR, etc.)	Dark Line Control			22. APPROX. DATE WO	RK WILL START*	
6055 Gr.	- Carlot Carlo				May 1, 1981		
23.	т	PROPOSED CASING	AND CEMENTING PROGR	RAM .			
		NOT OBED CABING				<del>!!                                    </del>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT / SETTING DEPTH		QUANTATY OF CRMENT			
12-1/4"	8-5/8"	24.00	250	150_s	150 sx circulated		
7-7/8"	4-1/2"	10.50	6400	1050 sx cover the Ojo Alamo			
					† ·	•	
	1	I	ı	1	· ·	• •	
We desire to	drill 12-1/4" }	nole to appro	ximately 250 ft.	using n	natural mud as	a circulating	
			d cement, bringi:				
Pressure tes	t the casing. I	Drill 7-7/8" 1	hole to approxima	ately 64	100 ft. using a	n permaloid	
non disperse	d mud as a circu	ılating mediu	m. Log the well.	. Run r	new 4-1/2", 10.	50# casing	
			t and 1700 ft a				

w/D.V. tools set at approximately 4300 ft. and 1700 ft. and cement as approximately 350 sx of 50-50 POZ w/2% gel. 2nd stage approximately 400 sx of 50-50 POZ followed by 50 sx of class "B". 3rd stage 150 sx of 65-35 POZ followed by 100 sx of 50-50 POZ to cover the Ojo Alamo zone. Pressure test the casing. Perforate and fracture the Dakota zone. Clean the well up. Run tbg. to the Dakota zone and nipple down the wellhead. Clean the well up and test. Connect to a gathering system.

This gas has previously been dedicated to a transporter.

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposione. If proposal is to drill or deepen directionally, givenenter program, of any.	al is to deepen o	or plug back, give data on present p a on subsurface locations and meas:	productive zone and proposed new productive ured and true vertical depths. Give blowou
SIGNED RUDU D. MOTTO	TITLE _	Area Superintendent	DATE April 10, 1981
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	APPROVED AS AMENDED
APPROVED BY	TITLE _		DATE
CONDITIONS OF APPROVAL, IF ANY:		· ·	APR 1 7 1981  James F. SIMS  JAMES F. SIMS
		MMOCC	DISTRICT ENGINEER