

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1610' FSL & 1070' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Perforation & Stimulation	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Production Tubing Report	<input type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE
SF-077874

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hanks

9. WELL NO.
18-M

10. FIELD OR WILDCAT NAME
Basin Dakota/Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 5, T27N, R9W

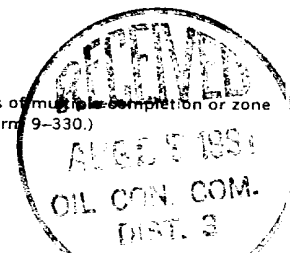
12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6466' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-15-81 Perforated Dakota at 6913', 6919', 6925', 6932', 6938', 7015', 7026', 7032', 7044', 7050', 7056' and 7072'. Total of 12 holes. Frac'd with 83,000 gallons of 30# gel water and 68,000# of 20/40 sand. ISIP 1000, AIR 22 BPM, ATP 2100. Perforated Mesaverde at 4810', 4816', 4826', 4833', 4839', 4880', 4890', 4898', 4904', 4910', 5054' and 5077'. Total of 12 holes.
- 8-16-81 Frac'd Mesaverde with 80,000 gallons of slick water and 70,000# of 20/40 sand. ATP 1400, AIR 27 BPM, ISIP 500.
- 8-20-81 Ran 205 joints (7035') of 1-1/2", 2.9#, J-55, EUE tubing set at 7046'. Packer set at 5182', tail at 7046'.
- 8-21-81 Ran 157 joints (5048.79') of 1-1/2", 2.76#, V-55, IJ tubing set at 5060'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Fildes TITLE District Engineer DATE August 21, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC

*See Instructions on Reverse Side

AUG 23 1981

Sam

