

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Southland Royalty Co Lease Hanks Well No. 18m
Location of Well: Unit I Sec. 5 Twp. 27 N Rge. 9W County San Juan

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	<u>Mesaverde</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg.</u>
Lower Completion	<u>Dakota</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg.</u>

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion	<u>Unknown</u>		<u>0</u>	
Lower Completion	<u>Unknown</u>		<u>0</u>	

FLOW TEST NO. 1

Commenced at (hour, date)*		Zone producing (Upper or Lower):			
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
<u>9-6-93</u>		<u>0</u>	<u>0</u>		
<u>9-7-93</u>		<u>0</u>	<u>0</u>		
<u>9-8-93</u>		<u>0</u>	<u>0</u>		
<u>9-9-93</u>		<u>0</u>	<u>0</u>		
<u>9-10-93</u>		<u>0</u>	<u>0</u>		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion				
Lower Completion				

RECEIVED

OCT 7 1993

(Continue on reverse side)

OIL CON. DIV.
DIST. 2

