Form approved.

## (Other instructions on reverse side)

| _ | Budget Bureau No. 42-R1425.         |
|---|-------------------------------------|
| • | 30-145-25016                        |
|   | 5. LEASE DESIGNATION AND SERIAL NO. |
|   | SF-078092                           |
|   |                                     |

| •    | UNITE  | $\mathbf{D}$ S | TAIL | <u> </u> |   |
|------|--------|----------------|------|----------|---|
| DEPA | RTMENT | OF             | THE  | INTERIC  | R |

GEOLOGICAL SURVEY

|  |  |  |  |  |                                   |  | E OR ERVER MAN                      |  |
|--|--|--|--|--|-----------------------------------|--|-------------------------------------|--|
| APPLICATION  | N FOR PERMIT T   | O DRILL, I                                     | DEEP   | EN, OR PLUG I  | BACK                              | 6. IF INDIAN, ALLOTTE  | T OR IRIBE NAME                     |  |
| a. TYPE OF WORK  | ILL X  | DEEPEN [                                       |  | PLUG BA  | CV []                             | 7. UNIT AGBERMENT A  | (AME                                |  |
| b. TYPE OF WELL  | DEEPEN   | لــا   | PLUG BA  | CK []  |                                   |  |                                     |  |
|  | į.   |  | NGLE MULTIP  | FE [   | 8. FARM OR LEASE NA               | MR   |                                     |  |
| WELL LJ W  | ELL X OTHER  |  |  | 3402 246   |                                   | Douthit "C"  | 21.77                               |  |
| Gulf Oil Corpo   | oration  | 1  |  | CEIVED   | `                                 | 9. WELL NO.  | rederal                             |  |
| Gulf Oil Corpo   | 01421011   |  | 1  | SEIVED   | 1                                 | <b>1</b> E   |                                     |  |
| P. O. Box 670  | , Hobbs, NM 88   | 240  |  |  | 1                                 | 10. FIELD AND POOL,  |                                     |  |
| LOCATION OF WELL (R  | , Hobbs, NM 88   | in accordance wit                              | th and S   | inte requirements.*)   | 1                                 | Basin Dakot  |                                     |  |
| At surface 185   | 50' FSL & 1850'  | FEL :  | U. S. CEOLOGICAL SURVEY  |  |                                   | 11. SEC., T., B., M., OR   | 1. SEC., T., B., M., OR BLK.        |  |
| At proposed prod. zon  | e  | į u  |  |  |                                   | JAND SURVEY OR AREA  |                                     |  |
|  |  | ere sine                                       | ફેર્ટ કેફ્સેન્ટ્રેને<br>આ સ્ટ્રેસિક્સ પ્રત્યાલ   | ENGTON W SI  | 1                                 | Sec 34, T27N   | , R11W                              |  |
|  | AND DIRECTION FROM NEAR  | 3  |  |  |                                   | 12. COUNTY OR PARISH   | 13. STATE                           |  |
| Approximately  | 24 miles south-  | southwest                                      | of B   | loomfield, NM  | ]                                 | San Juan   | NM                                  |  |
| DISTANCE FROM PROPO<br>LOCATION TO NEAREST   |  |  | 16. NO   | OF ACRES IN LEASE  | 17. No. 0                         | OF ACRES ASSIGNED  | <u>.</u><br>विकास                   |  |
| PROPERTY OR LEASE L<br>(Also to nearest drig   | INE, FT.   |  | <u> </u>   | 2560   | TO THIS, WILL 320                 |  |                                     |  |
| S. DISTANCE FROM PROP  | OSED LOCATION*   |  | 19. PR   | OPOSED DEPTH   | 20. ROTARY OR CABLE TOOLS  Rotary |  |                                     |  |
| OR APPLIED FOR, ON THE   | IS LEASE, FT.  |  | €  | 6750 <b>'</b>  |                                   |  |                                     |  |
| LELEVATIONS (Show who  | ether DF, RT, GR, etc.)  |  |  |  |                                   | 22. APPROX. DATE WO  | RK WILL START*                      |  |
| 6  | 5372' GL   | 48 5 50 1                                      |  | OATEK HTEW BOTT, TO<br>  | <b>オモジ</b> シ                      | June 1, 19   | 81                                  |  |
| 3.   | PI   | ROPOSED CASIN                                  | NG AND   | CEMENTING PROGRA   | AM This o                         |  |                                     |  |
| SIMIL OF TOLK  |  | WEIGHT PER FO                                  |  |  |                                   | PHIS GRANATER OF OR ME   |                                     |  |
| 12½"   | 8-5/811  |  |  | SETTING DEPTH  |                                   |  | \$4.7a .                            |  |
| 7-7/8"   | 5½"  | 24排<br><b>1</b> 5 5                            |  | 750<br>6750  |                                   | sx - circ  | 7. 7                                |  |
| 1-110  | 15.5#  |  | 07.30  | To be determined by caliper 1                                  |                                   |  |                                     |  |
| NOTE: See Att  | cached BOP Drawi   | ng #2  |  |  |                                   |  |                                     |  |
| NOTE: See Att  | cached BOP Drawi<br>edia: 0' -<br>500' -<br>4000' -  | ng #2<br>500' Fr<br>4000' Fr<br>6750' Fr<br>vi | esh wesh wesh we   | vater spud mud   | the fo                            | llowing proper loss 20-4cc,  | ties:                               |  |
| NOTE: See Att Circulating Me Gas Is Dedic  | cached BOP Drawi   | ng #2  500' Fr 4000' Fr 6750' Fr vi we         | esh wesh wesh wesh wesh  | vater spud mud vater vater gel with ity 32-37 sec, 8.5-9.0 ppg | the fo                            | APR 29 198 OIL CON. COM.   | ties:                               |  |
| NOTE: See Att Circulating Me Gas Is Dedic  | cached BOP Drawi   | ng #2  500' Fr 4000' Fr 6750' Fr vi we         | esh wesh wesh wesh wesh wesh wesh wesh w   | vater spud mud vater vater gel with ity 32-37 sec, 8.5-9.0 ppg | the fo<br>water                   | APR 29 198 OIL CON. COM.   | ties:  d ew productive Give blowout |  |
| Circulating Me  Gas Is Dedic  ABOVE SPACE DESCRIBE ne. If proposal is to deventer program, if any  | cached BOP Drawi   | ng #2  500 Fr 4000 Fr 6750 Fr vi we            | esh wesh wesh wesh wesh wesh wesh wesh w   | vater spud mud vater vater gel with ity 32-37 sec, 8.5-9.0 ppg | the fo<br>water                   | APR 29 198 OIL CON. COM. Wrive Disabi gopose I and true vertical depty | ties: d ew productive Give blowout  |  |
| Circulating Me  Gas Is Dedic  ABOVE SPACE DESCRIBE ne. If proposal is to deventer program, if any  SIGNED  (This space for Feder   | cached BOP Drawi edia: 0' - 500' - 4000' -  cated  FROPOSED PROGRAM: If prodrill or deepen directionally.                                | ng #2  500 Fr 4000 Fr 6750 Fr vi we            | esh wesh wesh wesh wesh wesh wesh wesh of pictors of the control o | vater spud mud vater vater gel with ty 32-37 sec, 8.5-9.0 ppg  | the fo<br>water                   | APR 29 198 OIL CCN. COM.   | d ew productive Give blowout        |  |
| NOTE: See Att Circulating Me Gas Is Dedic  ABOVE SPACE DESCRIBE ne. If proposal is to deventer program, if any   | cached BOP Drawi edia: 0' - 500' - 4000' -  cated  FROPOSED PROGRAM: If prodrill or deepen directionally.                                | ng #2  500 Fr 4000 Fr 6750 Fr vi we            | esh wesh wesh wesh wesh wesh wesh wesh of pictors of the control o | vater spud mud vater vater gel with ity 32-37 sec, 8.5-9.0 ppg | the fo<br>water                   | APR 29 198 OIL CON. COM. Under the Manager depth                       | d ew productive Give blowout        |  |
| Circulating Me  Gas Is Dedic  ABOVE SPACE DESCRIBE ne. If proposal is to deventer program, if any  SIGNED  (This space for Feder   | cached BOP Drawi edia: 0' - 500' - 4000' -  cated  FROPOSED PROGRAM: If prodrill or deepen directionally.                                | ng #2  500 Fr 4000 Fr 6750 Fr vi we            | esh wesh wesh wesh wesh wesh wesh wesh w   | vater spud mud vater vater gel with ty 32-37 sec, 8.5-9.0 ppg  | the fo<br>water                   | APR 29 198 OIL CON. COM. Under the Manager depth                       | d ew productive Give blowout        |  |
| Gas Is Dedicating Medical Control of the Control of | cached BOP Drawi edia: 0' - 500' - 4000' -  cated  PROPOSED PROGRAM: If printil or deepen directionally.  Cuclumnal or State office use) | ng #2  500 Fr 4000 Fr 6750 Fr vi we            | esh wesh wesh wesh wesh wesh wesh wesh w   | vater spud mud vater vater gel with ty 32-37 sec, 8.5-9.0 ppg  | the fo<br>water                   | APR 29 198 OIL CON. COM. Under the Manager depth                       | d ew productive Give blowout        |  |
| Circulating Me  Gas Is Dedic  ABOVE SPACE DESCRIBE  ne. If proposal is to deventer program, if any  SIGNED  (This space for Feder  PERMIT NO.  APPROVED BY   | cached BOP Drawi edia: 0' - 500' - 4000' -  cated  PROPOSED PROGRAM: If printil or deepen directionally.  Cuclumnal or State office use) | ng #2  500 Fr 4000 Fr 6750 Fr vi we            | esh wesh wesh wesh wesh wesh wesh wesh w   | vater spud mud vater vater gel with ty 32-37 sec, 8.5-9.0 ppg  | the fo<br>water                   | APR 29 198 OIL CON. COM. Under the Manager depth                       | d ew productive Give blowout        |  |
| Circulating Me  Gas Is Dedic  ABOVE SPACE DESCRIBE  ne. If proposal is to deventer program, if any  SIGNED  (This space for Feder  PERMIT NO.  APPROVED BY   | cached BOP Drawi edia: 0' - 500' - 4000' -  cated  PROPOSED PROGRAM: If printil or deepen directionally.  Cuclumnal or State office use) | ng #2  500 Fr 4000 Fr 6750 Fr vi we            | esh wesh wesh wesh wesh wesh wesh wesh w   | vater spud mud vater vater gel with ty 32-37 sec, 8.5-9.0 ppg  | the fo water                      | APR 29 198 OIL CON. COM. Under the Manager depth                       | d ew productive Give blowout        |  |

## WELL LOCATION AND ACREAGE DEDICATION PLAT

|   | All fife  | lances must be f               | iem the out                    | retional-iles e  | d the Section |  |   |             |
|---|---|--------------------------------|--------------------------------|--|---------------|--|---|-------------|
| C, etalog   |   |                                | 1-000                          |  |               | AT   | #1 E  |             |
| GULF OIL CORPORATION  |   |                                | J                              | OOUTHIT  | <del></del>   | AL   | #1 E  |             |
| Unit Letter Secti   |   | <br>NORTH                      | P×o                            | ·<br>L1 WEST   | County        | SAN JUAN   | T ,   |             |
| Actual Februare Location of   |   |                                | 1                              |  | <del></del>   |  |   |             |
|   | Irm the SOUTH   | · line and                     | J                              | 1850 1   | el from the   | EAST   | line  |             |
| Cicand Level Cieve  | Producing Formation   |                                | P∞l                            |  |               |  | Dedicated Acreage: 320  |             |
| 6372  | Dakota  |                                |                                | Basin Dak  |               |  |   | Acres       |
| 2. If more than or interest and roy  3. If more than on dated by community  Tes | e Icase of different of initization, unitization.                               | ownership is<br>n, force-pooli | l, outline dedicated ing. ete? | each and id  | entily the    | ownership th   | acteof (both as to wo   | nsoli-      |
| this form if nec  | io;" list the owners a cssary.)  ill be assigned to the or otherwise) or until: | well until all                 | interests                      | have been  | consolidat    | ed (by com   | nunitization, unitiza   | ation,      |
| No.   |   | -                              | j                              |  | Ì             |  | CERTIFICATION   |             |
| SPR 12  | MED   |                                | APR-S                          | <u>α 1981</u>  |               | toined her<br>best of my   | erily that the Information cin is true and complete knowledge and belief.   |             |
| _ * <u> </u>  | +   |                                | OIL COI                        | y com. /   |               | R. C.  | Anderson  |             |
|   |   | \                              | TICE SOL                       | ST. 3  |               | Area 1   | Production Manage   | er          |
|   |   |                                |                                | A STATE OF THE STA |               | Company  |   | <del></del> |
|   | i   |                                |                                |  | . [           | }  | 011 Corporation   |             |
|   | 1.  |                                | i                              |  | 1             | Date   | 4-8-81  |             |
|   |   | 34                             | 1                              |  | ĵ             |  | 4-0-01  |             |
|   |   |                                | © 1                            | 850'-  |               | I hereby<br>shown of the<br>notes of the<br>under my<br>under my<br>to true<br>thowledge | confidence of the state of the | to lion     |
|   | 1   |                                | $i g_1$                        |  |               | Dale Survey  |   |             |
|   | 1   |                                | i 27                           |  |               | 1  | uary 24, 1981   | -           |
|   | 1<br>1  |                                |                                | . •  |               | Registered I and and   | Trolossianal Eritineer Surveyor  FROS   | D           |
| d   | 1   |                                | !                              |  |               | Jame   | es P. Leese   |             |
|   | pared   |                                |                                |  | 42224         | Centilicote 1:   | ٥,  |             |

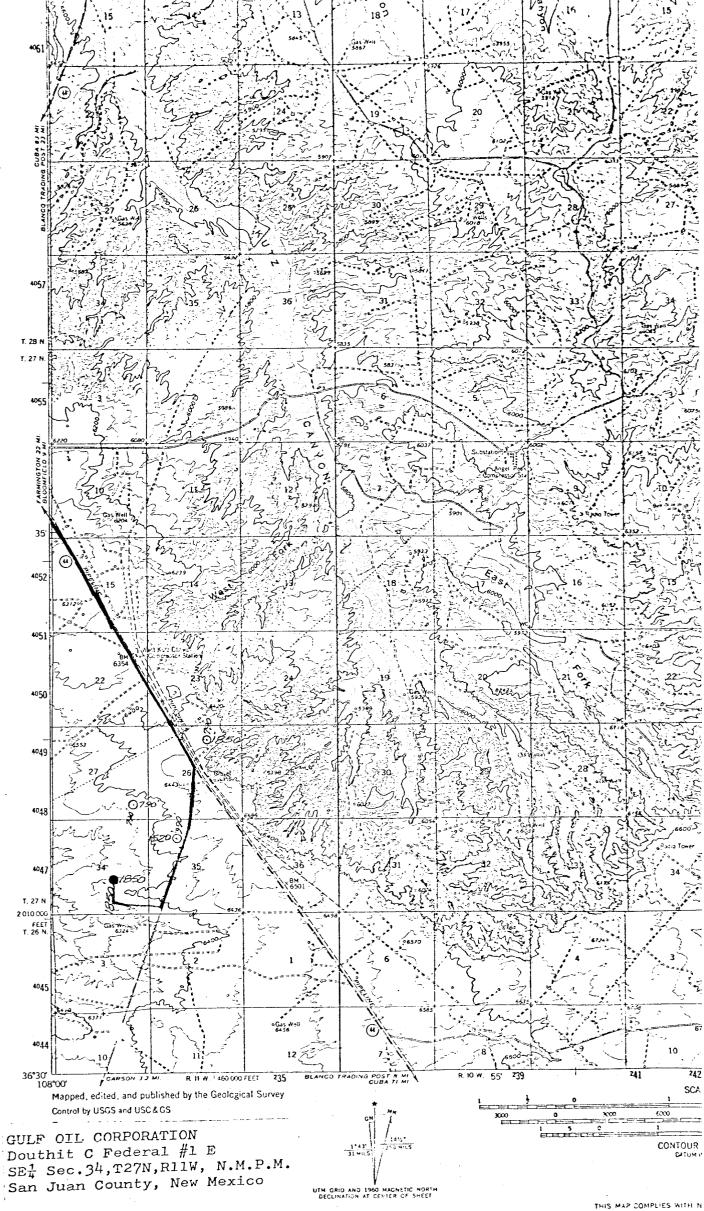


EXHIBIT "B"

THIS MAP COMPLIES WITH N
FOR SALE BY U. S. GEOLOGICAL SURVEY, DET
A FOLDER DESCRIBING TOPOGRAPHIC